FILE NOTATIONS	
Entered in NID File	Checked by Chief
Entered On S R Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
I W R for State or Fee Land	<u>—</u>
COMPLETION DATA:	
Date Well Completed 11/15/	ZZ Location Inspected
OW / WW TA	Bond_released
SIGW V OS PA	State of Fee Land
	LOGS FILED
Driller's LogV	
Electric Logs (No.)	
E LA LA LA BI	GR. GR-N Micro
La Mil	Sonic Others

718 SEVENTEENTH STREET - SUITE 630 • DENVER, COLORADO U.S.A. 80202 November 17, 1976

Department of Natural Resources Division of Oil, Gas & Mining 1588 West North Temple Salt Lake City, Utah 84116

Attention: Patrick L. Driscoll

Dear Mr. Driscoll:

Please find enclosed the Application for Permit to Drill Black Horse Canyon Unit #2 well located in Section 29, T15S, R24E being in Uintah County, Utah. Also enclosed is Designation of Agent for Great Basins Petroleum Company on whose behalf we are submitting this Application.

It is requested that the approved Application be returned to my attentlon at the above address.

Very truly yours,

J. L. Oaks

Vice President

Enclosures

JLO/sl

cc: Great Basins Petroleum Company

Attention: RussHayward



APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICA __

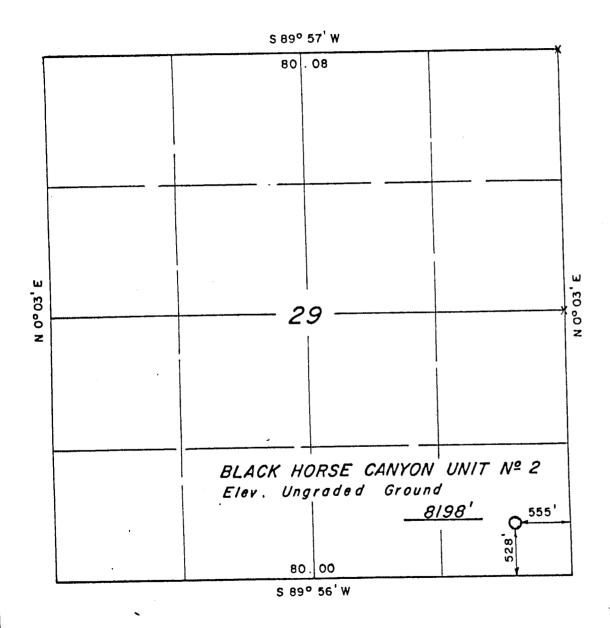
Form approved, Budget Bureau No. 42-R1425.

(323) 100)	UNI' DEPARTMEN'	TED STATES T OF THE IN	` 1	reverse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO				
A DDL IC A TION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	FOR PERMIT	IO DRILL, D	EEPEN, OR PL	UG BACK_	- N/A
la. TYPE OF WORK DRII	L 🛛	DEEPEN [] PLU	G BACK 🗆	7. UNIT AGREEMENT NAME
b. TYPE OF WELL			SINGLE ZONE	MULTIPLE ZONE	Black Horse Canyon 8. FARE OR LEASE NAME
2. NAME OF OPERATOR					N/A
Great Basir 3. ADDRESS OF OPERATOR	ns Petroleum	Company			9. WELL NO.
304 Republi	ic Building,	Denver, C	olorado 802	202	10. FIED AND POOL, OR WILDCAT
At surface	port location clearly an 28° FSL, Sec			ts. +)	Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone	•				GE/A G. O MIEG DO/E
Same 14. distance in miles a	ND DIRECTION FROM NE.	AREST TOWN OR POST	OFFICE*		SE/4. Sec. 29. T15S R24E
	E Ouray, Uta				Uintah Utah
15. DISTANCE FROM PROPO	SED*	1	16. NO. OF ACRES IN I		OF ACRES ASSIGNED THIS WELL
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drlg.	(NE, FT.	528	2560	10	Into want
18. DISTANCE FROM PROPO	SED LOCATION*		19. PROPOSED DEPTH	20. RO	TARY OR CABLE TOOLS
TO NEAREST WELL, DR OR APPLIED FOR, ON THE	S LEASE, FT.		8100'		
21. ELEVATIONS (Show whe		20. 0			22. APPROX. DATE WORK WILL START*
	81	98 Ground			Dec. 1, 1976
23.		PROPOSED CASIN	G AND CEMENTING	PROGRAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DE		QUANTITY OF CEMENT
17 ½ "	13 3/8"	<u>54.5#</u>	600		
12\frac{1}{2}"	8 5/8"	24#	3500		
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an	drill or deepen directio	f proposal is to deep	en or plug back, give o data on subsurface lo	bearing data on present present present present on present pre	NOVERENT
24. D	h		Regional	ı tion Man <u>a</u>	ger _{PATE} 11-17-76
SIGNED	Hayward	TIT	LE LADIOI &		DATE
	1 1 Clare 4 1 1 1				

TITLE _

__ DATE __

T 15 S, R 24 E, S.L.B.& M.

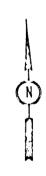


X = Section Corners Located

PROJECT

TAIGA ENERGY, INCORPORATED

Well location, BLACK HORSE CANYON UNIT Nº 2, located as shown in the SE 1/4 SE 1/4, Section 29, T 15 S, R 24 E, S.L.B. & M. Uintah County, EUtah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UR UNDER MY SUPERVISION AND THAT THE SAME ARE HE AND CORRECT TO BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOU REGISTRATION Nº 3137

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

STATE OF UTAH

SCALE		DATE	
1" = 1000'		9 / 23 / 76	
PARTY		REFERENCES	
R.K. D.B.	BFW	GLO Plat	
WEATHER		FILE	
Fair		TAIGA ENERGY	INC

File in Duplicate

DIVISION OF OIL, GAS, AND MINING OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas, and Mining of the State of Utah, hereby, appoint CT Corporation System, whose address is 175 S. Main Street. Salt Lake City. Utah 84111, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil, Gas, and Mining Act of The State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation $_{ m N}$	ovember 10, 1976
Company <u>Great Basins Petroleum Co.</u>	Address 1801 Avenue of the Stars Los Angeles, California 90067
By L. S. Charponean	Title Vice President-Finance

NOTE: Agent must be a resident of the State of Utah

** FILE NOTATIONS **

Date: Nov. 23, 1976	
Operator: Great Bo	usin's Februleum
Well No. Black Lor	se Canyon #2
Location: Sec. 19 T. 15	S R.29E, County: Unatak
File Prepared Card Indexed	Entered on N.I.D. Completion Sheet
Checked By:	1
Administrative Assistant; _	Sw.,
Remarks: 10 Ocher wel	es in Tourship
Petroleum Engineer:	ok. LI
Remarks: Director:	
Remarks:	
Include Within Approval Letter:	
Bond Required /	Survey Plat Required / /
Order No.	Surface Casing Change / / /
Rule C-3(c), Topographica within a 666	al exception/company owns or controls acreage o' radius of proposed site
0.K. Rule C-3	O.K. In Unit
Other:	

Letter Written

Mercahor 24, 1976

Great Basins Petroleum Co. 204 Republic Building Denver, Colorado 80202

Re: Well No. Black Horse Canyon #1
Sec. 17, T. 15 S, R. 24 H,
4811 No. Black Horse Canyon #2
Sec. 29, T. 15 S, R. 24 H,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C5, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer

HOME: 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-047-30247 (#1), and 43-047-30248 (#2).

Very traly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director

/SW

cc: U.S. Geological Survey

5. LEASE DESIGNATION AND SERIAL MO.

UNITED STATES DEPARTMENT OF THE INTERIOR

U-2838 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK N/A Black Horse Canyon PLUG BACK 📙 DEEPEN DRILL 🗵 b. TYPE OF WELL MULTIPLE S. FARM OR LEASE NAME Bingle Zone WELL WELL Taiga No. 2 2. NAME OF OPERATOR REA 9. WELL NO. Great Basins Petroleum Company 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 304 Republic Building, Denver, Colorado 80202.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 555' FEL, 528' FSL, Sec. 29, T15S, R248 At proposed prod. zone SE/4 Sec. 29 T15S R24E 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Utah Uintah 54 Miles SE Ouray, Utah 16. NO. OF ACRES IN LEASE NO. OF ACRES ABSIGNED 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 320 2560° 528 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 8100' Rotarv 22. APPROX. DATE WORK WILL START® 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 31. Dec. 8198 Ground PROPOSED CASING AND CEMENTING PROGRAM 23 QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT RIZE OF CASING SIZE OF HOLE 250 sx (Circulated) 600' 3/8" 54.5# 1000 sx * 3500 **'** 121" 5/8" 24# 8 400 sx * 1 0008 5 1/2" 17# 7 7/8" As required to cover all hydrocarbon bearing formations. The surface formation at both well locations is the Parachute Creek Shale Unit of Tertiary age. The estimated tops of important markers is presented in Attachment 1 hereto. This attachment directly relates to Well No. 1, but within our ability to project, it is also applicable to the #2 well. It is anticipated that natural gas may be encountered in the Castlegate, Emery, Dakota, Cedar Mountain and Buckhorn formations at the depths shown on Attachment #1. It is proposed that the well will be cased with $5\frac{1}{2}$ " K-55 17# per ft. casing. It is planned to log the well using the Dual Induction Lateral Log, Sidewall Neutron Porosity Log and the Formation Density Log. No coring or drill stem testing is planned.

6. Based on prior experience in the area, no abnormal pressures and temperatures or Hydrogen Sulfate hazards are anticipated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program, if any.

24. GREAT BASINS PETROLEUM COMPANY

R. E. Hayward TITLE REGIONAL EXPL. Mar. DATE 27, 2, 1976

(This space for Pederal or State office use)

APPROVAL DATE

APPROVAL DATE

ORIG. SGD.) E. W. GUYNN

APPROVAL DATE

DEC 20 1976

CONDITIONS OF APPROVAL, IF ANY:

Opproval rolese Div. of Oul, Las & Mercing

*See Instructions On Reverse Side

GREAT BASINS PETROLEUM CO. 304 Republic Building 1612 Tremont Place Denver, Colorado 80202 (303-534-5660)October 13, 1977

> United States Department of the Interior Geological Survey 8426 Federal Bldg. Salt Lake City, Utah 84138

Mr. Edgar W. Guynn Att:

Gentlemen:

Great Basins Petroleum Re:

Black Horse Canyon

Unit No. 2 SE% Sec. 29 T14S R24E

Uintah County, Utah

Enclosed in triplicate is the Application for Permit to Drill the subject mentioned well for your approval.

Thank you for your cooperation in this matter,

Very truly yours,

John E, Hathaway

ab Enc.

, * •										
Form 9-331	UNI) STATES	SUBMIT IN TRIPLIC DO	Form approved. Budget Bureau No. 42-R1424.							
(May 1963)	DEPARTMENT OF THE INTERIOR	OR (Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO.							
	GEOLOGICAL SURVEY		II-2838							
		NA NATIONAL CONTRACTOR OF THE PARTY OF THE P	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
	SUNDRY NOTICES AND REPORTS C	ON WELLS								
(Do no	t use this form for proposals to drill or to deepen or plug be Use "APPLICATION FOR PERMIT—" for such pro-	oposals.)	N/A							
1.			7. UNIT AGREEMENT NAME							
OIL U	GAB X OTHER Wildcat		Black Horse Canyon							
2. NAME OF O			8. FARM OR LEASE NAME							
Cro	at Basins Petroleum Co.		Unit No. 2							
3. ADDRESS OF	OPERATOR		9. WELL NO.							
70/	Denublic Building Denver. Co	olorado 80202	2							
A LOCATION O	in well (Report location clearly and in accordance with any	State requirements.	10. FIELD AND POOL, OR WILDCAT							
At surface			Wildcat							
555 1	FEL, 528' FSL, Sec. 29 T15S F	R24E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA							
			SE ¹ / ₄ Sec. 29 T14S R24E							
14. PERMIT NO		RT, GR, etc.)								
	8198 GR	Uintah Utah								
16.	Check Appropriate Box To Indicate N	lature of Notice, Report, or C	Other Data							
	NOTICE OF INTENTION TO:	SUBSEQU	UENT REPORT OF:							
		WATER SHUT-OFF	REPAIRING WELL							
	TER SHUT-OFF PULL OR ALTER CASING	FRACTURE TREATMENT	ALTERING CASING							
FRACTURE	AD AND ONE	SHOOTING OR ACIDIZING	ABANDONMENT*							
SHOOT OR	X X X X X X X X X X X X X X X X X X X	(Other)								
REPAIR W	(Note: Report results of multiple completion on well									
(Other)	PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent		to all at a continuous of deta of starting any							
proposed	PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent d work. If well is directionally drilled, give subsurface locate this work.)*	tions and measured and true vertice	al depths for all markers and zones perci-							
Char Char	nge the projected depth of the nge the commencement date to Oc	well from 7631 to ctober 15, 1977 du	o 4500. le to rig unavailabilit							

APPROVED BY THE DIVISION OF

OIL, GAS, AND MINING

GREAT BASINS PETROLEUM CO.

304 Republic Building 1612 Tremont Place Denver, Colorado 80202

(303-534-5660)

October 13, 1977

State of Utah Oil, Gas & Mining Division 1558 West, North Temple Salt Lake City, Utah 84116

Gentlemen:

Re: Black Horse Canyon Unit No. 2

SE% Sec. 29 T14S R24E

Uintah County, Utah

Enclosed in duplicate is the Application for Permit to Drill the subject mentioned well for your approval.

Thank you for your cooperation in this matter.

Very truly yours,

John E. Hathaway

ab Enc.

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLIC . Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES

OFPARTMENT OF THE INTERIOR

	DEPARTMENT	Or Int II	AIEKI	UK			5. LEASE DESIGNATION	AND SERIAL NO.					
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APPI ICATION	PPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME												
a. TYPE OF WORK	1 OK I EMMII I	O DIVILL, L		1, O	<u> </u>		N/A	<u> </u>					
	LL 🔯	DEEPEN [コ	PL	JG BAC	K □	7. UNIT ACCREMENT						
b. TYPE OF WELL			SING	ग.क विक	MULTIPL	R (Black Horse						
	ELL OTHER	Wildcat	ZON		ZONE		1						
NAME OF OPERATOR	LATITA DEMENDI	DI BA CI ONATO A	NTS.				Taiga No	2					
GREAT E	BASINS PETROL	EUM COMPA	7// X				2	1					
	ublia Duildi	ng Donwe	ית כי	al ared	8020	2	10. FIELD AND POOL, OR WILDCAT						
204 Rel	oublic Buildi	in accordance wit	h any Str	te requireme	nts.*)		Wildca	at.					
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At proposed prod. zon	*	1, 200. 1	. ,										
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			COPPLE				Uintah	Utah					
5. DISTANCE FROM PROPO	S SE Ouray, U	tan 1	16. NO.	OF ACRES IN	LEASE		OF ACRES ASSIGNED	1 0 00011					
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT. 5	28		560		то т	HIS WELL 320						
8. DISTANCE FROM PROP	OSED LOCATION*		19. PRO	POSED DEPTH		20. кота	RY OR CABLE TOOLS						
TO NEAREST WELL, DI OR APPLIED FOR, ON THE	IS LEASE, FT.		4	500			Rotary						
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)						22. APPROX. DATE W						
	3 Ground						October	15, 1977					
3.	F	ROPOSED CASIN	IG AND	CEMENTIN	PROGRA	M							
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preventer program, if an CREAT BAS	у.												
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SIGNED	· · · · · · · · · · · · · · · · · · ·	TIT	TLE	· X			DATE						
(This space for Fede	eral or State office use)			•				. :					
PERMIT NO.				APPROVAL DAT	E								
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APPROVED BY		TI	TLE				DATE						

TAIGA-GREAT BASINS

BLACK HORSE CANYON UNIT #2 SE/4 Sec. 17, T15S, R24E Uintah County, Utah



ELEVATION:

Ground - 7839', K.B. - 7851'

FORMATION	DEPTH							
	Sub-Sea	Drilled						
Mesaverde	+6430	1421						
Sego	+4810	3041						
Mancos	+4610	3241						
Castlegate	+4340	3511						
Mid-Mancos	+4130	3721						
Emery	+3540	4500						

ATTACHMENT #1

TAIGA-GREAT EASINS

ELACK HORSE CANYON UNIT #2 SE/4 Sec. 17, T15S, R24E Uintah County, Utah

ELEVATION: Ground - 7839', K.B. - 7851'

FORMATION	DEPTH						
FURDIATION	Sub-Sea	<u>Drilled</u>					
Mesaverde	+6430	1421					
Sego	+4810	3041					
Mancos	+4610	3241					
Castlegate	+4340	3511					
Mid-Mancos	+4130	3721					
Emery	+3540	4311					
Lower Mancos	+2830	5021					
Niobrara	Indi	stinct Contact					
Frontier	+930	6921					
Dakota	+600	7251					
Cedar Mountain	+500	7351					
Buckhorn	+475	7376					
Bushy Basin	+420	7431					
Total Depth	+220	7631 -					

ATTACHMENT #1

T 15 S, R 24 E, S.L.B.& M. s 89° 57' W BO . OB စ BLACK HORSE CANYON UNIT Nº 2 Elev. Ungraded Ground *8198*' 555 80.00 S 89° 56' W

X . Section Corners Located

PROJECT

TALGA ENERGY, INCORPORATED

Well location, BLACK HORSE CANYON UNIT Nº 2, located as shown in the SE 1/4 SE 1/4, Section 29, T 15 S, R 24 E, S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED PRINTED NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE RUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOV REGISTRATION Nº 3137

UINTAH ENGINEERING & LAND SURVEYING
PO. BOX Q - 110 EAST - FIRST SOUTH
VERNAL. UTAH - 64078

		_
SCALE 1000	9 / 23 / 76	_
PARTY R.K. D.B.	REFERENCES BFW GLO Plat	
WEATHER	FILE TALES THE BOY IN	

#285

ATTCHMENT 2-A SUMMARY OF ENVIRONMENTAL IMPACT EVALUATION

#	iga Energy, Inc	SUN	M N	AR	Y OF	EN	IV!	RO	NM	EN	TA	<u> </u>	M	PAC	CT	EV	ALU	ATIC	N.		
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7	- Winor Impact	ds.	Transmission lines, pipelines	ns &	era	Burning, noise, junk disposal	Liquid effluent discharge	3ar	iers	9	Fluid removal (Prod. wells, facilities)	ion ion	Noise or obstruction	ero	Others	Trucks	Pipelines	Others	Śpills	Operational failure	
4 -	MAJOY IMPACT	Roads, bridges, girports	Tro	Dan	Others (pump stations, compressor stations,	Bur	Lig	Sut	Others (toxic c	W.	무	Soc	No	Min	S	Tro	Pip	∓	Śpi	ō	
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	Effect On Local Economy																				
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Lease <u>U-2838</u>
Well No. & Location # 2 , SE/SE SEC. 29, T 158
Raye Vintah Bondy, UTAL
ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B
1. Proposed Action
TAIGA ENERGY TAX. Proposes to drill AN EXPLORATORY DAS WELL with votary tools
Exploratory gas well with votary tools to the death of Approx. 8000' To clear
+ LEUEL A Drilling LOCATION 175'x 200' AND
40 CONSTRUCT A VESÉRUE DIT ADDIOX. 100×100'
TO amption Approx 1.84 miles Existing roas
2. Location and Natural Setting (existing environmental situation)
The proposed well site is Approx' 56
MILES' SOUTH EAST OF OWAY, UTAL Along the top of Black Klorse Ridge.
Along the top of Black Klores Ridge.
THE AREA is GENERALLY MOUNTAINOUS
The Well site falls on the top of
the ripge and just to the EAST OF
THE EXISTING POAD.
TO ADDITIONAL INFORMATION ON the LOCATION
INATURAL SETTING SEE SECTION #11
of the multi-point surface use plan
Refer to BLM- BOOK OH PLANNING

1)	EXHAUST EMISSIONS FROM TO DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC
ENGINES	WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL ZINITY.
HOMES	•
2)	MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE
DISTIBR	NNCE AND SUPPORT TRAFFIC USE.
DISTORY	VICE PUBLISHED TO THE PUBLISHED THE PUBLISHED TO THE PUBLISHED THE PUBLISHED TO THE PUBLISH
3)	MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND
SURFACE	DISTURBANCE.
4)	TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.
	·
5)	MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.
6)	
·	
4. Alte	rnatives to the Proposed Action
1)	NOT APPROVING THE PROPOSED PERMIT THE OIL AND GAS LEASE GRANTS THE
	EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL
OIL AND	GAS DEPOSITS.
2)	DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE
	DENT THE PROPOSED PENTITI AND SOCREST AN ACTOMIST LOSSITION TO TRANSPORT
2311111011	
3)	NO NEAR- by locations could be down that
-	sould instifu moving the proposed well etter

	1)	MINOR AIR POLLUTION DUE TO CHAUST EMISSIONS FROM RIG ENGI" AND SUPPORT	_
RAE	FIC	ENGINES.	_
<u></u>	2) SUP	MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE PORT TRAFFIC USE.	_
	3)	MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.	_
	4)	TEMPORARY DISTURBANCE OF LIVESTOCK.	_
	5)	MINOR AND SHORT-TERM VISUAL IMPACTS.	_
	6)		_
			_
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۰.	Det	ermination_	
		(This requested action (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).	
		spected 10-28-76 U.S. Geological Servey, Conservation Division	
· 119		Salt Lake City District	

U.S. G__O(_AL SURVEY, CONSERVATION D_ISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

T0:

DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Well	Location	Lease No.		
	555'FEL, 528'FSL, sec. 29, T. 15 S., R. 24 E., SLM, Uintah Co., Utah. Gr. El. 8198'	U-2838		

- 1. Stratigraphy and Potential Well will spud in the Middle unit of the Parachute Oil and Gas Horizons. Creek, chief unit for oil shale. Webb Resources well #31-13, sec. 31, same township, reports the following tops: Castlegate-3850', Mancos-3904', Frontier-7250', Dakota-7590', Buckhorn-7700', Morrison-7766', Salt Wash-8146', Entrada-8376'. T.D. 8419'.
- 2. Fresh Water Sands. See WRD report on page 2.
- 3. Other Mineral Bearing Formations. Located within area considered prospectively value (Coal, Oil Shale, Potash, Etc.) able for bituminous sands, however it is probably very close to the outer edge of the outcrop of bituminous bearing sandstone. Also within area considered prospectively valuable for coal. Coal beds present in Mesaverde Formation. Bituminous sands and coal must be protected.
- 4. Possible Lost Circulation Zones. Lenticular sands of the Dakota and Morrison Formations may contain possible lost circulation zones.
- 5. Other Horizons Which May Need Special None known. Mud, Casing, or Cementing Programs.
- Possible Abnormal Pressure Zones None known. and Temperature Gradients.
- 7. Competency of Beds at Proposed Probably competent. Casing Setting Points.
- 8. Additional Logs or Samples Needed. Gamma Ray/Neutron, Sonic, Density, Electric logs through Bituminous sand and coal interval.
- 9. References and Remarks None.

Date: October 29, 1976 Signed: Eller M. Pera

bo am

Depths of fresh-water cones:

Webb resources, Inc., Federal no. 31-13, Wildows
660' fsl, 660' fwl, sec. 31, T.15 S., R.24 C., SLEER, Uintah Co., State
Elev 8,260 ft GR, test to 8,450 ft
Casing proposed to 200 ft

Formation tops, very approx.:

Green River Fm	surface
Wasatch Fm	1,000 lt
Mesaverde Grp	1, 400 🛝
Mancos Shale	4, 100 2
Dakota Ss	7,750 🗅
Burro Canyon Fm Morrison Fm	7,900 ft 8,000 ft
Entruda Ss	8,500 ft

There are no water wells in the vicinity of the proposed test. Fresh or useable water may occur as deep as 2,000 ft beneath the surface in the Mesaverde Grp. Deeper formations contain saline water or brine.

CTS 11-19-70

	•					Lease No	71-100	4838				
-	UN	ITED ST	ATES	enic.		FE925 140				<u>:</u>		
ļ	DEPARTME	NT OF T OGICAL	ME IN	EKILY —		Communitization Agreement No. N.A.						
	35066		—	•		Field Name	WILDCAT					
E	m 8-32	9	R.	v.Feb 76		Unit Name	BUALK DELLE	CANGE!				
F-07	OMB	42				Participating A	rea NIA					
	-					Participating A County	Tan	Sta	te <u>UTAh</u>			
	MON	THLYR	EPORT			Operator	16A ENE	154 INC.				
	_	OF	NIC									
	-	PERATIC	-			☐ Amended Re	•					
			and of	onerations :	and produc	tion (including state	us of all unplus	ged wells) for t	he month of	1		
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2) 6	. Com DC	. , 47		(See Re	verse of F	orm for Instruction	ıs)			!		
		4	inad bu 1	(30 U.S.C	. 189, 30 E	.S.C. 359, 25 U.S.C.	396 d), regulati	ion (30 CFR 221.6	0),			
	This report	an of the	Jesse.	Vallure to	report can	result in the essession to cancel the less	ent of liquidate	ed damages (30 CF as bond (30 CFR 2	R 221.54 (j)), 21.53).			
	shutting do	operat	ions, or	B4418 101 1	1	1						
Well	Sec. 6	TWP	RNG	Status	Days Prod.	ΦBarrets of Oil	*MCF of Gas	"Berrels of Water	Remarks			
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*API	Gravity/	BTU C	onten	t	<del></del>				XXXXXXXXX	*****		

Title: Ada MANAGO. Page _____ of _____ HPV.L 9 197.

Denver, Coverndo youch

Authorized Signature: 6. L. full- Address: 7/8 17th of #630

UNITED STATES	Lease No. 71-002.838		
DEPARTMENT OF THE INTERIO GEOLOGICAL SURVEY	Communitization Agreement NoW/A		
Form 9-329 Rev.Feb76 OMB 42~RO356	Unit Name BLOCK Home Congon Participating Area Niii		

**MONTHLY REPORT** OF **OPERATIONS** 

Field Name	WILDLA	nem No. <u>Wa</u>
Unit Name	BLACK	Yene Canyon
Participating	Area N	ii .
County		State Wah

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of JANYAKY , 19 78

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. 8 M of M	TWP	RNG	Well Status	Days Prod.	●Barrets of Oil	•MCF of Gas	*Bends of Water	Remarks
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	*If none, so n (Lessa, Participating Arc	state.	rea basis)	
Disposition of production	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)	
#On hand, Start of Month		<u> </u>	201001000010000100000	
*Produced  *Sold  *Spilled or Lost  *Flared or Vented	XXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXX	SOCKOCKKKACKKKKKKKKKKKKKKKKKKKKKKKKKKKKK	
*Used on Lease *Injected *Surface Pits	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	30000000000000000000000000000000000000		
*Other (Identify)  *On hand, End of Month  *API Gravity/BTU Conten		XXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
Authorised Signature: _	G. L. Fulder	Address: <u>7/8/17</u> 7	hat #630	
Title: <u>Plm man</u>		Page	of	

Arril 4, 1970

#### Lease No. 71-002 858 UNITED STATES DEPARTMENT OF THE INTERIO. GEOLOGICAL SURVEY Communitization Agreement No. _____ Unit Name BLACK Horse CANYON Rev. Feb 76 Form 8-329 42-R0356 Participating Area ALC OMB _State _UTah County UINTAB **MONTHLY REPORT** Operator TAIGA ENCIST INC OF **OPERATIONS** ☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February , 19 78

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. 8 14 of 4	TWP	RNG	-Status	Days Prod.	*Barrets of QU	*MCF of Gas	*Berrels of Water	Remarks
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*If none, so state. D

isposition of production (L	ease, Participating Aro	a, or Communitized A	rea basis)
	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
On hand, Start of Month Produced		<del>2000000000000000000000000000000000000</del>	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Sold		XXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
Spilled or Lost Flared or Vented	XXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXX
Used on Lease			XXXXXXXXXXXXXXXXXXX
Injected Surface Pits	XXXXXXXXXXXXXXXXXX	300000000000000000000000000000000000000	
Other (Identify) On hand, End of Month		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
API Gravity/BTU Content			
uthorized Signature:	C. S. Falle	Address: 718 121	Cocomd Sitt
sitle: Asin ninnous		Page / G	_

1000 4 102

	GEOLG	GICAL	THE INT Surve —	γ –		Communitiza	ation Agreement	No. <u>w/a</u>	
For	m 8-32	9		v.Feb 76		Unit Name	BUNK Horse	CANGOII	
OMB 42-R0356						Participating	Area	State	_UTAL
	140N	THLY R	EDADT			County	TOUR OF TAKE	INC.	
		OF PERATION	-	•		□ Amended		7	
he folio	This report	. , 19 in requi	tred by	(See Rev	verse of F	orm for Instruct	c. 396 d), regulat	ion (30 CFR 221.60) ad damages (30 CFR he bond (30 CFR 221	, 221 SA (41)
West No.	Sec. &	TWP	RNG	Well _Status	Days Prod.	*Barrets of Oil	*MCF of Gas	*Berrels of Water	Remarks
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Pisposition of production (Leass, Participating Area, or Communitized Area basis)

71870816201	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
On hand, Start of Month		MOCKOGOCKKKKOGOCKOCK	<b>XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX</b>
Produced			XXXXXXXXXXXXXXXXXXXX
Sold		XXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXX
Spilled or Lost	XXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXX
Flared or Vented	AAAAAAAAA		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
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*Other (Identify) *On hand, End of Honth *API Gravity/BTU Content		XXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
	L. L. Fach	Address: 718 17	176 07 4630
	- '	Jenver	City orzer
TIPLE: PUM. MANAGER		<b>c</b>	<u>ب</u>

AFRIC 4. 1918

For	PEPARTMEN GEOLD  B-329 OMB MONT  OP	THLY REOF PERATION	Revenue Revenu	v. Fe b 76 56 operations a (See Re	verse of F	Unit Name Participating A County Unit Operator Tamended Rition (including statements)	Hack Horse Market	State  Trx.  ged wells) for the	<u>.</u>
	This report and the terr shuttist do	is requi	red by lases.	Pailure to : basis for r	ecomendati.	to the traces the same	1	d damages (30 CF2 22 e bond (30 CF2 22	11.53).
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For The tok	DEPARTMENT GEOLG	HLYR FERATIO	HE INT SURVE R= ROS PORT DNS	v Fe b 76	Field Name . Unit Name . Farticipating Count)	d Report  status of all unplugged wells) for the month of ctions)				
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DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	field Name.	Field Name DICCL HOUSE CONYCE TO					
Form 8-329 Rev Feb 76	Unit Name _ Fartispating Count)	Are:	State				
MONTHLY REPORT  OF  OPERATIONS  The following is a correct report of operations and pro	ra Amended	Report atus of all unphus		e month of			
The following is a correct report of operations and pro-	of Form for insucer	e set 4). Forulat	100 F71 221.60,				
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Dienocition of production (Lease, Participating Area, or Compunitized Area basis) Oil & Condensate (EBLS) (MCF) (BELS) MAXIM CONTRACTOR *On hand, Etert of Honth ZENIKK KOK KOK KA ****************** * Proquees XXXXXXXXXXXXXXXXX 15020 *Estilled or Los: tFlores or Venter Phase on Least xuxuxxxxxxxxxxx #Intesta XXXXXXXXXXXXXXX *Surface Pit: fother (Identify) *On herd. End of Month *AFI Gravity/LTU Content Adoress: 7.8 17-1 712 Amenorized Signature:

For	DEPARTMENT GEOLG	HLYRI OF PERATIO	PORT  EPORT  ONS  COST of	y Fab 76 556 operations:	and product	Field Name	Report atus of all unplus	ged wells) for t	he month of
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OIL, GAS, AND MINING BOARD

SCOTT M. MATHESON Governor

GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

CLEON B. FEIGHT

Director

### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

August 17, 1978

1. DANIEL STEWART
Chairman

CHARLES R. HENDERSON JOHN L. BELL THADIS W. BOX C. RAY JUVELIN

Great Basins Petroleum Co. 304 Republic Bldg. 1612 Tremont Place Denver, Colorado 80202

> Re: WELL NO. BLACK HORSE CANYON #2 Sec. 29, T. 15S, R. 24E, Uintah County, Utah December 1977 thru' June 1978

#### Gentlemen:

Our records indicate thay you have not filed a Monthly Report of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-lb, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

athy aview

KATHY AVILA RECORDS CLERK

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Field Name
Form 8-329 Rev Feb 76	Unit Name

MONTHLY REPORT
C:
<b>OPERATIONS</b>

Operato Cosata Anagogue Cont D'Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of august 15 78

(See Reverse of Form for Instructions)

This remort to resulted by law (30 E.S.C. 185, 30 E.S.C. 351, 25 E.S.C. 396 d), regulation (30 E71 221.60., This resort is resulted by law (30 C.S.C. 185, 30 C.S.C. 355, 25 C.S.C. 746 E), repulsation (30 CFE 221.56), and the terms of the lease. Failure to resort car result in the assessment of liquidated dissays (30 CFE 221.54 (3)), and the terms of the lease and total the bend (30 CFE 221.51).

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CAPETI- 10

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September 11, 1978

State of Utah Department of Natural Resources Division of Oil, Gas, and Mining 1588 West North Temple Salt Lake City, Utah 84116

GREAT BASIAIS P.ET.CO.

Re:

Monthly Report of Operations Well No. Black Horse Canyon #2

Sec. 29-T15S-R24E Uintah County, Utah

#### Gentlemen:

Please find enclosed, in duplicate, the Monthly Report of Operations for the above referenced well for the months December 1977 through August 1978.

Thank you.

Very truly yours,

COSEKA RESOURCES

Johnnie D. Odum

Manager of Operations

Johnnie D. Odum/By

JDO/bg

Enclosures



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT

Director



OIL, GAS, AND MINING BOARD

I. DANIEL STEWART

Chairman

CHARLES R. HENDERSON JOHN L. BELL THADIS W. BOX C. RAY JUVELIN

#### **STATE OF UTAH**

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

January 29, 1979

Coseka Resources Ltd. 718 17th Street Suite #630 Denver, Colorado 80202

> Re: WELL NO. BEACK HORSE CANYON #2 Sec. 29, T. 15S, R. 24E, Uintah County, Utah

### Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER RECORDS CLERK

Form appro- Budget Bure	ved. au No. 42-R35	
Duage. Date		•

# UNIT D STATES SUBMIT DEPARTMENT OF THE INTERIOR

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b. TYPE OF COMP		WELL L	MELL D	DIFF	. —	Other	RE MAI	CEIVE	79		Hors	e Canyon
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Great Basi  3. ADDRESS OF OPERA		ero reum	Company	Al	IM		100	& MINING	<del>"}/-</del>	7		
304 Republic		1612	Tremoni	- Dlace	e Den	ver	robor	1/1/e	630	10. FIELD A	ND POOL	OR WILDCAT
4. LOCATION OF WELL	Report	location cle	arly and in	ccordance	with any	State r	equitemen	197119	<u> </u>	Wild		
At surface 558 FEL, At top prod. inte	, 528 ]	FSL Sec	. 29, т	. 15 S	., R.	24 E.	, .	· ·		11. BEC., T., OR AREA	R., M., C	DE BLOCK AND SURVE
Same			•			•				SE' Sec	. 29.	T. 15 S.,R
At total depth Same				14. PE	RMIT NO.		DATE	ISSUED		12. COUNTY		13. STATE
<u> </u>				43.	117-	3024	81 72	/20/76		PARISH Uinta	h	Utah
5. DATE SPUDDED	16. DATE	T.D. REACH	ED   17. DAT	E COMPL.	(Ready to	prod.)	18. ELE	VATIONS (D	F, REB, B	T, GR, ETC.)*	19. z	LEV. CASINGHEAD
10/21/77	11/1	5/77		ec.	17		i	0'KB	-		81	198'
O. TOTAL DEPTH, MD A		21. PLUG, BA	CK T.D., MD &	TVD   22	EOW M			23. INTE	RVALS	ROTARY TO	DLS I	CABLE TOOLS
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9 5/8"	1	.5 +40	562	,	124'	<del></del> 1	<del> </del>	3(	00 SIK			-
7"	23	.5 T 40	4305			3/4"			70 SX			-
41,"	11	.6	7915		64'			2:	30 SX			
29.			ER RECORI	<del></del>				30.		rubing Rec		PACKER SET (MD)
81ZE	TOP (MI	BO1	TOM (ND)	SACES C	EMENT.	SCREE	N (MD)	2"	-	7714'	MD)	7714'
			<del></del>	-						//14		
31. PERFORATION BEC	ORD (Inte	rval, size a	nd number)	<del>!</del>	i,	82.	A	CID, SHOT	FRACT	URE, CEMEN	T SQU	EEZE, ETC.
7762-7780						DEPT	H INTERV					MATERIAL USED
7702 7700					1	frac	well	1387	bbls	. Kerose	ne -	85,000 lbs
					/							·
									<u> </u>	<u>.</u>		
					nn c	DUCTIO	<u> </u>		<u> </u>			
83.° DATE FIRST PRODUCT Wait on pipe		PRODUCTION	ON METHOD	Flowing,				type of pur	mp)	WELL sh	L STATU	a ( <i>Producing or</i>
DATE OF TEST	HOURS :	TESTED	CHOKE SIZE		'N. FOR	011	BBL.	GASN	CF.	WATER-B	BL.	GAS-OIL RATIO
4/15/78	24	.	35/64	TEST	PERIOD	-		17	1	-		-
FLOW, TUBING PRESS.	CASING	PRESSURE	CALCULATED 24-HOUR BA		-BBL.	<del></del>	GAS-MCF		WATER-	—BBL.	OIL O	RAVITI-API (CORR.)
5			<del>-</del>		-	<u>.                                      </u>					<u> </u>	-
84. DISPOSITION OF G			i, vented, etc	.)						TEST WITN	rsted I	
Wait on		rue								<u> </u>		
			-									
36. I hereby certify	that the	foregoing a	nd attached	informatio	on is com	plete and	correct	as determin	ed from			
A CA	KA.	24	7		THE THE					Th.A.	re d	5-31-78
SIGNED R	E HA	A RD					NAL M			<del></del>		
		*(See In	structions (	and Spa	ces for	Additio	nal Dat	a on Rev	erse Sid	de)		•

SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON JOHN L. BELL THADIS W. BOX C. RAY JUVELIN

## GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

CLEON B. FEIGHT

### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

March 20, 1979

Coseka Resources (U.S.A) L+d.
718 17th Street
Suite 630
Denver, Colorado 80202

Re: Well no. Baack Horse Canyon #2 Sec. 29, T. 15S, R. 24E, Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office __3_5_79 ____ from above referred to well(s) indicates the following electric logs were run: Dual Induction and CNL density with Gamma Ray

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION, OF OIL, GAS & MINING

KATHY OSTLER RECORDS CLERK



GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT

Director



OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

January 4, 1980

Coseka Resources (U.S.A.) LTD 718 17th St., suite #630 Denver, Colo. 80202

RE: Well No. Black Horse Canyon #2 Sec. 29, T. 15S, R. 24E, Uintah County, Utah Second Notice

#### Gentlemen:

According to our records, a "Well Completion Report" filed with this office 3-5-79 from above referred to well indicates the following electric logs were run: Dual Induction and CNL Density with Gamma Ray

Rule C-5, General Rules and regulations and Rules of Practice and Procedure, requires taht a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly apperciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Debie Beauregard

CLERK-TYPIST

July 10, 1980

Coseka Resources Attn: Johnnie D. Odum 718 17th St., Suite 630 Denver, Colorado 80202

> Re: Well No. Black Horse Canyon #2 Sec. 29, T. 15S, R. 24E. Uintah County, Utah

#### Gentlemen:

According to our records, a "Well Completion Report" filed with this office 3-5-79, from above referred to well indicates the following electric logs were run: DUAL INDUCTION & CNL DENSITY WITH GAMMA RAY. As of todays date this office has not received these logs.

This office talked with Johnnie Odum on 3-27-80 concerning the above logs and he said that he would forward them. To complete our files, please forward these logs as soon as possible.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

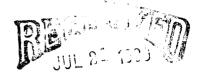
DIVISION OF OIL, GAS & MINING

relative JAMICE TABISH

CLERK-TYPIST



July 17, 1980



DIVISION C. OIL, GAS & MINING

State of Utah Dept. of Natural Resources Division of Oil, Gas, and Mining 1588 West North Temple Salt Lake City, Utah 84116

Attn: Janice Tabish

Re: Black Horse Canyon #2 Sec. 29-T15S-R24E Uintah County, Utah

Gentlemen:

Enclosed are the following logs for the above referenced well:

Compensated Neutron-Formation Density Dual Induction-Laterolog Cement Bond Log

If you should need any further information please let me know.

Very truly yours,

 ${\tt COSEKA_RESOURCES} \ \, \textbf{(U.S.A.)} \ \, \textbf{LIMITED}$ 

Brenda J. Groghan
Production Secretary

/bg

**Enclosures** 

Form 9-330 (Rev. 5-63)

# UNI D STATES SUBMIT DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLIC.

(See other instructions on reverse side)

Form Budget	approved. Bureau No.	42-R355.i
Deather	Dittern 140'	42-mass.

			F THE IN AL SURVEY	<del>-</del>	struction reverse	side) 5. LEASE DESI	IGNATION AND SERIAL NO.
WELL 60				···	10.1.00	U-2838 6. IF INDIAN,	ALLOTTEE OR TRIBE NAME
1a. TYPE OF WEL	MPLETION OIL			REPORT AT	AD LOG.	N/A	
b. TYPE OF COM	WEL	L GAS X	J DRY L	Other		7. UNIT AGREE	HENT NAME Horse Canyon
WELL X	WORK DEED	P- PLUG DACK	DIFF. EESVR.	Other		S. FARM OR LI	
2. NAME OF OPERAT		BACK C	LESVR.	Other		N/A	
COSEKA RES	OURCES (U.S	S.A.) LIMIT	ED			9. WELL NO.	
3. ADDRESS OF OPE						2	
200 Writer	Sq.,1512 L	arimer St.	, Denver, (	Colo. 80202	2-1602	{	POOL, OR WILDCAT
4. LOCATION OF WEI	LL (Report locatio	n clearly and in a	ccordance with an	y State requireme	mte)*	Wildcat	
	51 FEL, 528 serval reported bel	B' FSL, Sec	. 29, T15S-	-R24E		OR AREA	, M., OR BLOCK AND SURVEY
		0W				SE/4 S€	ec. 29, T15S-R24
At total depth	Same						
		•	14. PERMIT NO.		E ISSUED	12. COUNTY OF	13. STATE
5. DATE SPUDDED			43-647-	JU 4 10 1		Uintah	Utah
	16. DATE T.D. RE		COMPL. (Ready t	10, 22		,,,,	19. ELEV. CASINGHEAD
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8275' TD	7/	181' PBTD	HOW M		Springer	\$ Inle275	
4. PRODUCING INTER			BOTTOM, NAME ()	4D AND TVD)*	3	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	25. WAS DIRECTIONAL
Manocs 47	34-4852'	1		-	MAD	- (C)	SURVEY MADE
						111900	No No
8. TYPE ELECTRIC A		UN			DIVIO.		WAS WELL CORED
DIL, FDC-C	NL .				II GASIC	DAY COS	<u>No</u>
CABING SIZE	WEIGHT, LB./J		NG RECORD (Rep	ort all strings set	IN WEIGHT.	THE ALCORD	AMOUNT PULLED
9 5/8"	K-55 40,43			1/4	350 sxs	MAC	AMOUNT PULLED
7"	K-55 20#	430		1/2	70 sxs		
4 1/2"-	K-55 11.6			1/4	230 sxs		<del>-</del>
9.		LINER RECORD			30.	TUBING RECOR	D
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	
					2 3/8"	7714'	7714'
1. PERFORATION BEC	CORD (Interval, siz	e and number)		1 82. A	CID SHOT FI	RACTURE, CEMENT	SULLED BE DATE
4734'-4742	9 holes			DEDMH INMERY		AMOUNT AND KIND	
4794'-4802		3 1/8" .38" h	casing gu	4734-48	352'		VF 50 + WF 60,
4848'-4852	' 9 holes	.30 11	lutes				sh sd + 50,700#
						10-20 sand.	
3.*			200	<u> </u>		<del></del>	
ATE FIRST PRODUCT	ION PRODU	CTION METHOD (F	lowing, gas lift, p	OUCTION umping—size and	type of pump)	WEI,r. 07	TATUS (Producing or
SI		lowing	. , •			shut-i S I	n)
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS-MCF.	WATER-BBL.	. GAS-OIL BATIO
3-13-79	24	15/64ths		-0-	116		
OW. TUBING PRESS.	CASING PRESSUR	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS-MCF.		TER-BBL. O	IL GBAVITY-API (CORR.)
-()-	AR (Sold, used for	fuel mented etc.)	<u> </u>	116	5		
	(~~, ~, ~, ~, ~, ~, ~, ~, ~, ~, ~, ~, ~,	, ===, ======, ===:, ===:, ;		*		TEST WITNESS!	
Vented 5. LIST OF ATTACES	MENTS					Gene Bro	JWN
				Doct Itm b-	and fav trans	mittal mama 7674 [	# of pages b
6. I hereby certify	that the foregoing	and attached in	ormation is comp			mittal memo 7671	# of pages >
SIGNED	Mare Hait	200	<b></b> -	Louis	6 (mno	HOD ON	auna
Joyc	el Holtze fa		_ TITLE	_ Co.		Co.	
0036		Instructions on	d Spaces for A	Dept.		Phone #	-20-5781

### INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified. for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	l	TO	P
				NAME	MEAS. DEPTH	TRUE VEST. DEPTE
NO DST'S NO CORES Mancos Mancos "B" Dakota SS	at 4950 at 5439 at 7787		5-ft. gas flare at connection 10-ft. gas flare for 5 seconds Guage 255 MCFGPD	Greenriver fm Wasatch fm Mesa Verde fm Mancos fm Castlegate MBR Mancos "B" Base of "B" Dakota fm Morrison fm	Surface 1150 2900 3610 3900 4975 5390 7550 7840	1150 2900 3610 3900 4975 5390 7550 7840
				(T.D. in Lower T.D. 8272)	Morrison f	
•					·	

Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 10, 1983

Coseka Resources (USA) Ltd. 200 Writer Square 1512 Larimer Street Denver, Colorado 80202-1602

RE: Well No. Black Horse Canyon #2
API # 43-047-30248
Sec. 29, T. 15S, R. 24E.
Uintah County, Utah

#### Gentlemen:

We received the following logs on the above referred to well on July 21, 1980:

Compensated Neutron-Formation Density Dual Induction-Laterolog Cement Bond Log

These logs were listed on your "Well Completion Report" dated May 31, 1978. We have since received a "Well Completion Report" dated March 9, 1983 on this well. The logs run are listed as: DIL, and FDC-CNL. Our office needs to know if these are the same logs that were originally listed or if new logs have been run.

If these are indeed new logs, would you please submit copies of these logs to our office. If these are the same logs would you please notify us.

Your prompt attention to this matter will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones Well Records Specialist

CJ/c

Authorized signature

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ●(801-538-5340)

D	2	- 4	5
Page		O.T.	_

Operator name and addre	ess:				
COSEKA RESOURCES US SUITE 300 1512 LARI DENVER CO ATTN: DAVID JOHNSON	MER ST 80202	Utah Account No. NO280  Report Period (Month/Year) 6 / 8			
Vell Name	Producing	Days	Production Volum	 1e	
PI Number Entity Location	n Zone		Oil (BBL)	Gas (MSCF)	Water (BBL)
AIN CYN 6-8-15-23 304731073 08045 15S 23E 8	CSLGT				
AIN CYN 16-4-15-23	USEG!				
304731111 08045 15S 23E 4	DKTA				
RY BURN UNIT #1 304730331 08050 13S 25E 29	MNCS				
ROOKED CYN 13-17-14-23	MNCS				
304730619 08055 14S 23E 17	DKTA				
ROOKED CYN 10-10-14-23					
304730708 08055 14S 23E 10 NEETWATER CYN #1	MNCS				
304730460 08060 14S 24E 14	MNCSB	ĺ			
WETWATER 6-13-14-24	741000				
304731040 08060 14S 24E 13	DKTA				
DLF UNIT 3-11-15-21 304730622 08065 15S 21E 11	DVTA				
ED 16-19-14-22	DKTA				
304731368 08069 14S 22E 19	MVRD				
ACK HORSE #2		<del> </del>			
304730248 08070 15S 24E 29	MNCS				
ACK HORSE 14-15-15-24 304731045 08070 15S 24E 15	MNCSB				
ACK HORSE 12-8-15-24	MINUSE				
304731104 08070 15S 24E 8	MNCSB				
EDERAL 5-13-15-21 304731137 08071 15S 21E 13	DK-MR				
	т	OTAL			
mments (attach separate sheet if ne					
outs rattach scharate sheef it he	Goodly) ———			-	

Telephone -

# STATE OF UTAH DIVISION OF OIL, GAS AND MINING

		_	LEASE DESIGNATION	4 SERIAL NO.
	<i>D</i> .		U-2938	
		CE WE	S. IF INDIAN, ALLOTTEE	OR TRIBE NAME
(Do not use this form for propo-	CES AND REPORTS sals to drill or to deepen or his second	ick to a different reservor		
OIL GAS WELL OTHER		Dith Market	Black Hor	
NAME OF OPERATOR	0	UIVISION OF	8. FARM OR LEASE NAM	
	ompany	IL, GAS & MINING	Federal	
L ADDRESS OF OPERATOR			9. WELL NO.	• • • • •
1512 Tarimer St. LOCATION OF WELL (Report location clear See also space 17 below.)	Suite 300 Density and in accordance with any State requirements	ver CO 8(202	2 10. FIELD AND POOL, OF Wildcat	R WILDCAT
555 FEL & 528 At proposed prod. Tane	FSL, Sec. 29, T1	5S, R24E	II. SEC., T., R., M., OR BI SURVEY OR AR	IEA
•				T15S, R241
14. API HO.	15. ELEVATIONS (Show waether Di	F, RT, GR, etc.)	12. COUNTY	13. STATE
43-047-30248	8198'GR		Uintah	Utah
18. Check /	Appropriate Box To Indicate N	lature of Notice, Report or Oth	er Data	
NOTICE OF INTE	, , ,		ENT REPORT OF:	
		WATER SHUT-OFF	REPAIRING	WELL
	ULL OR ALTER CASING ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING O	<del> </del>
	BANDON	SHOOTING OR ACIDIZING	ABANDONM	
-	HANGE PLANS	(Other)	<del>-</del>	
(Other) Status Report		(Note: Report results o Completion or Recom	f multiple completion of pletion Report and Log	fona.)
·	·	DATE OF COMPLETION		
APPROX. DATE WORK WILL START				
17. DESCRIBE PROPOSED OR COMI starting any proposed work. If well pertinent to this work.)	is directionally drilled, give subsur	face locations and measured and true	vertical depths for all	markers and zones
	,•	* Must be accomp	anied by a cement ve	rification report.
•				_
This well is cur improved market	rrently shut in w conditions.	aiting for pipeli	ne connection	on and
			OIL AND	GAS
			DRN	RJF
			JRB	GLH
			DTS	SLS
				\
			11-745	7
			Q. MICRO	FILM
			Z FILI	
			3-	
13. I nerecy certify that the total course	is true and correct			
-1. []		Anna Managa	r DATE 12/	15/89
SIGNED Terry Cox	TITLE	Operations Manage	I DATE ILL	
(This space for Federal or State of	(fice use)			
APROVED BY	TITLE		DATE	
CONDITIONS OF VERBOUNT	=			

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

	·	JUN 18 1990	S. LASE DESIGNATION & SERIAL NO.
SUNDRY NOTE	CES AND REPORTS C		5. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for propos	als to drill or to deepen or plug backTION FOR PERMIT—" for such	ck to a different reservoir.	
OIL GAS COTHER		<del></del>	Black Horse Canyon
2 NAME OF OPERATOR		•	8. FARM OR LEASE NAME
Arch Oil & Gas Co	mpany	·	Federal 9. WELL NO.
1512 Larimer St.	Suite 300 Denv	er CO 80202	2
4. LOCATION OF WELL (Report location clear See also space 17 below.)	ly and in accordance with any State requ	trements.	10. FIELD AND POOL, OR WILDCAT
At surface	FSL, Sec. 29, T15	S, R24E	Wildcat 11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
· · · · · · · · · · · · · · · · · · ·			Sec. 29, T15S, R24E
14. API NO. 43-047-30248	15. ELEVATIONS (Show whether DF 8198 GR	, RT, GR, etc.)	Uintah Utah
18. Check A	appropriate Box To Indicate N	ature of Notice, Report or Oth	er Data
NOTICE OF INTEN	TION TO:	SUBSEQU	JENT REPORT OF:
TEST WATER SHUT-OFF	ILL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MI	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	BANDON	SHOOTING OR ACIDIZING	ASANDONMENT*
REPAIR WELL CI	HANGE PLANS	(Other) Status	of multiple completion on Well
(Other)		Completion or Recon	pletion Report and Log form.)
APPROX. DATE WORK WILL START		DATE OF COMPLETION	
This well is cur	rently shut in wa	* Must be accomp	namied by a cement verification report.
improved market of		roing for pipers.	OIL AND GAS
			DRN RJF
			JPB GLH
			DTS SLS
			- Dave
			2 - MICROFILM V
•			) FILE
	1		
13. I nereoy certify that the for coine	Arue and correct		
SIGNED LETTY J. WX		perations Manager	DATE6/15/90
(This space for Federal or State of	(ice use)		
APPROVED BYCONDITIONS OF APPROVAL. IS	TITLE		DATE

# SUBM IN TRIPLICATE* (O instructions on reverse side)

# DEPARTMENT OF NATURAL RESOURCES

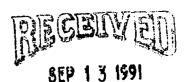
,	ON OF OIL, GAS, AND MIN		5. LEASE DESIGNATION AND	SERIAL NO.
			U-2938 6. IF INDIAN, ALLOTTER OR	TRIBE NAME
	CES AND REPORTS On the to drill or to deepen or plug batton FOR PERMIT—" for such pro-			
OIL GAS OTHER		7. 40.00 Aug	7. UNIT AGREEMENT NAME Black Horse (	Canyon
2. NAME OF OPERATOR		FOY 29 1880	8. PARM OR LEASE NAME	····
Arch Oil & Gas Compa	any		Federal	
8. ADDRESS OF OPERATOR			9. WELL NO.	
1512 Larimer St., St. Location of WELL (Report location cle	uite 300, Denver,	CO 80202	2	
nee also space 17 below.)	arly and in accordance with any S	tate requirements.*	10. FIELD AND POOL, OR W	ILDCAT
At surface 555' FEL & 528' FSL	. Sec. 29. T15S.	R24E	Wildcat 11. SBC., T., B., M., OB BLE.	AWD
	, 2001 20, 2200,		SUBVEY OR AREA	
			Sec. 29, T15	S, R24E
14. PERMIT NO. 43-047-30248 SGW	15. BLEVATIONS (Show whether DF, 8198 GR	RT, GR, etc.)	12. COUNTY OR PARISH 15 Uintah	utah
16. Check App	propriate Box To Indicate No	ature of Notice, Report, or	Other Data	,
NOTICE OF INTENT	ION TO:	803836	QUENT REPORT OF:	
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	۱ 🗀
FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASIN	· .
SHOOT OR ACIDIZE	BANDON*	SHOUTING OR ACIDIZING	Status	
REPAIR WELL CI	HANGE PLANS	(Other)		
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OPER		Completion or Recom	s of multiple completion on pletion Report and Log form.)	
This well is curren improved market con	tly shut in waiti ditions.	ng for pipeline	connection and	¥
		•		
		•	÷	
18. I hereby certify that the foregoing is		·		
SIGNED King	Oper	rations Manager	11/27/9 DATE	0
(This space for Federal or State offic	e use)			
APPROVED BY	TITLE		DATE	····
CONDITIONS OF APPROVAL, IF A	NY:		1	

# STATE OF UTAH

	DEPARTMENT Q ATURAL RESOURCES DIVISION OF OIL, GAS AND MINING					
SUNDRY NOTICES AND REPORTS Concluse this form for proposals to drill new wells, deepen existing wells, or to results APPLICATION FOR PERMIT—for such propo	inter plugged and abandoned wells.	8. Unit or Communitization Agreement				
Type of Well Oil Gas Other (specify) Well		9. Well Name and Number				
Name of Operator		10. API Well Number				
Bonneville Fuels Corporation Address of Operator 1660 Lincoln Street, Ste 1800, Denver, CO 8026	4. Telephone Number (303) 863-1555	11. Field and Pool, or Wildcat				
Location of Well	County					
Foolage : QQ, Sec, T., R., M. :	•	: UTAH				
2. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPO	ORT, OR OTHER DATA				
NOTICE OF INTENT (Submit in Duplicate)		QUENT REPORT Original Form Only)				
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off Other Change of Operator  Approximate Date Work Will Start	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other Date of Work Completion Report results of Multiple Completion on WELL COMPLETION OR REC	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off  Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off				
	ON WELL COMM ELFICIT CITIES					

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bonneville Fuels Corporation has acquired all of Arch Oil & Gas Company's (interest in the wells on the attached list. Bonneville Fuels Corporation assumed operations of these wells August 31, 1991.



DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct						
Name & Signature	Greg Twombly	Jug	Twombly	Title	President	Date 9/11/7/
(State Use Only)			/ /			

## EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice, executed August 30, 1991, Change of Operator.

W	ell Name	<u>Lease Number</u>
		U-10184 - Dry Burn Unit - Not approved as of 3-24-92
D	ry Burn No. 1 (7-29-13-25)	U-10184 - Dry Burn Umr - Not approved
F	ederal 9-12-14-21	U-10272
P	ine Springs Unit No. 1	U-27413 - Pine Springs Unit
	6-15-14-22)	U-27413
F	ederal 12-18-14-22	U-6841
	ederal 8-20-14-22	U-10199
F	ederal 7-21-14-22	U-10199
	ederal 13-26-14-22	U-27413
F	ederal 13-17-14-23	U-6613
F	ederal 1-25-14-23	U-38073 U-38073-Trapp Springs Unit
	ederal 4-25-14-23	U-38073- 11-41-71-11-11-11-11-11-11-11-11-11-11-11-11
	ederal 16-25-14-23	U-38073
F	ederal 3-26-14-23	U-38071
	'ederal 6-35-14-23	U-32572
S	tate 8-36-14-23	ML-18667-Trapp Springs Unit
F	ederal 6-13-14-24	U-10132 U-10133 - Sweetwater Cyn. Unit
S	Weetwater No. 1 (12-14-14-24)	U-10133 - Sweetwere van unit
F	Tederal 1-L-23 (10-23-14-24)	U-10133 U-3716A- Rat Hoke Unit
F	Rat Hole No. 1 (7-8-14-25)	
F	Tederal 3-11-15-21	U-6618
F	Federal 5-13-15-21	U-30112
I	Federal 6-14-15-21	U-10173
I	Federal 7-15-15-21	U-6618
5	State 8-2-15-22	ML-22320
5	State 11-2-15-22	ML-22320
]	Federal 2-18-15-22	U-30112
1	Federal 6-3-15-23	U-8361
]	Federal 4-4-15-23	U-8361
)	Federal 16-4-15-23	U-8361
1	Federal 8-7-15-23)1	U-9211
1	Federal 2-8-15-23	U-9211
	Federal 6-8-15-23	U-9211
:	Federal 15-8-15-23	U-9211
	Federal 11-10-15-23	U-8361
	Federal 7-17-15-23	U-8359
•	Federal 7-30-15-23	U-8351 U-8351 Unit
	Federal 12-8-15-24	U-8351 U-2836-Black Horse Conyon Unit U-2837 U-2838-Black Horse Conyon Unit U-15889-middle Conyon Unit U-30123
	Federal 14-15-15-24	11-2020- Black Horse Canyon Uni
	Blackhorse No. 2 (1-29-15-24)	11-15000-middle Canyon Unit
	Federal 4-30-16-24	U-30123
	Federal 11-30-16-24	0-30123

STATE OF UTAH	6. Lease Designation and Serial Number
DEPARTMENT OF N THAL RESOURCE	1
DIVISION OF OIL, AS AND MINING	7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS OF	N WELLS
not use this form for proposals to drill new wells; deepen existing wells, or to reen	ter:plugged:and.abandoned.wella, 8. Unit or Communitization Agreement
Use APPLICATION FOR PERMIT— for such propose	ale
	9. Well Name and Number
ype of Well Gas Other (specify)	8. Well Maint and Mainte
Oil Gas Uther (specify)	10. API Well Number
Name of Operator	
Arch Oil & Gas Company	4. Telephone Number 11. Field and Pool, or Wildcat
Address of Operator 1512 Larimer St., Suite 300, Denver, CO 80202	. (500) 570 5170
Location of Well	
	County:
Footage : QQ, Sec, T., R., M. :	State : UTAH
QQ, Sec, T., R., M. :  CHECK APPROPRIATE BOXES TO INDICATE NA	ATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT (Submit Original Form Only)
(Submit in Duplicate)	New Construction
Abandonment	D Pull or Alter Casing
Casing Repair Pull or Alter Casing	Change of Plans  Change of Plans  Change of Plans  Change of Plans
Change of Plans Recompletion  Conversion to Injection Shoot or Acidize	Conversion to Injection Vent or Flare
	Fracture Treat Water Shut-Off
Mater Shut-Off	Other
☐ Multiple Completion ☐ Water Shut-On ☐ Other Change of Operator	
Other Change of Operator	Date of Work Completion
Approximate Date Work Will Start	December to different recognition
Approximate Bate von	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
	* Must be accompanied by a cement verification report.
2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pert	inent details, and give pertinent dates. If well is directionally drilled, give subsurface inent to this work.)
<ol><li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (clearly state an portional control of the proposed and true vertical depths for all markers and zones pertical depths for all markers and zones pertical depths.</li></ol>	inent to this work.)
• •	· · · · · · · · · · · · · · · · · · ·
Arch Oil & Gas Company has sold all of its in	terests in the attened wells
to Bonneville Fuels Corporation. Bonneville	Fuels Corporation will assume
operations at 7:00 A.M. August 31, 1991.	
	DIECENVIEW
	SEP 1 3 1991
	DIVISION OF
	OIL GAS & MINING
	OIL CIRCLE CONTROL
14. I hereby certify that the foregoing is true and correct	
1 Macallum 10 14 (Valle	Title Vice President Date 8/30/93
Name & Signature Lee McCollum	
(State Use Only)	

- N0405

## **ARCH OIL & GAS COMPANY**

P.O. BOX 2499 MIDLAND, TEXAS 79702

January 14, 1992

AECEIVED
STATE TAX COMMISSION

JAN 2 3 1992

RECEIVED BY Auditing Division

Oil and Gas Tax Returns Utah State Tax Commission 160 E. 300 S Salt Lake City, Utah 84134-0550

Dear Sirs:

Please be advised that effective with September 91, sales Arch Oil no longer owns or operators any Utah wells. We sold our interest to Bonneville Fuels Corporation, 1660 Broadway Suite 1110, Denver Co 80202.

If you have any further questions concerning this matter, please let me know.

Sincerely,

Shelly Copeland Revenue Department

(915) 686-6467

o. Lease	Designation and Serial Number J-2938
7. Indian	Allottee or Tribe Name

DIVISION OF OIL, GAS AND MININ	G U-2938 7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS Of not use this form for proposals to drill new wells; deepen existing wells; or to ree	
Use APPLICATION FOR PERMIT—for such propose	Black Horse Canyon
. Type of Well  Oit Well  Other (specify)	9. Well Name and Number Federal #1 Black Horse #2
Name of Operator Bonneville Fuels Corporation	10. API Well Number 43 - 047 - 30248
Address of Operator 1660 Lincoln Street, Ste 1800, Denver, CO 802	4. Telephone Number 11. Field and Pool, or Wildcat Wildcat Wildcat
. Location of Well  Footage : 555' FEL, 528' FSL  QQ, Sec, T., R., M. <b>SE/SE</b> Sec 29, T15S R24E 6th PM	County : Uintah State : UTAH
2 CHECK APPROPRIATE BOXES TO INDIGATE NA	ATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT - (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment	Abandonment * New Construction Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off Other  Date of Work Completion  Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  * Must be accompanied by a cement verification report.

This well is shut-in waiting on pipeline connection & improved gas market conditions.

FEB 0 5 1992

DIVISIONOF OIL CAS & MINING

14. I hereby certify	that the foregoing is true	andcorrect					
Name & Signature	Doris Maly	Jani	Moly	Title	Engineering Tech.	Date	1/30/92
(State Use Only)							

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and g locations and measured and true vertical depths for all markers and zones pertinent to this work.)

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203.●(801-538-5340)

Page	4	٠,	4
rage		OI	

## MONTHLY OIL AND GAS PRODUCTION REPORT

	151			·	
•ATTN SUSAN SEYEDAN ARCH OIL & GAS COMPAN PO BOX 2499 MIDLAND TX 79702		MAR	1 1 2 002 18509 CF	Utah Account No	. <u>N0405</u> Ionth/Year) <u>2 / 92</u>
MIDLAND IX 79702	O.		STANCES STANCES	Amended Report	
ell Name	Producing	Davs	Production Volume		
I Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
NCK_HORSE #2 047 <b>30248</b> 10897 15S 24E 29	MNCS				
				(	
			·		
	.l	****			
	TO	OTAL			
nments (attach separate sheet if nece	ssary)	· · · ·			
ve reviewed this report and certify the					
				Telephone	
thorized signature					

ROUTING AND T	RANSMITTAL SLIP	Date	
(Name, office symbol, building, Agency/Post,	room number, )	Initials	Date
. Lisha	Romaro		
2			ļ
3			<u> </u>
4.			
5.			
Action	File	Note and Ret	urn
Approval	For Clearance	Per Converse	tion
As Requested	For Correction	Prepare Repl	у
Circulate	For Your Information	See Me	
Comment	Investigate	Signature	
	Justify	1 1	

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions Room No.—Bldg. FROM: (Name, org. symbol, Agency/Post) Phone No. 769-136 Z OPTIONAL FORM 41 (Rev. 7-76) Prescribed by GSA FPMR (41 CFR) 101-11.206 SA11-102

GPO: 1987 O - 196-409

Approved March 16,1442 Executed August 30, 1991, Change of Operator

	Lease Number	Well Name		API #		<u>Location</u>	<u>Section</u>	Township	Range
		D. Direct No. 1		43047	30331	NW/SE	29	135	25E
	U-10184Depica	Dry Burn No.1		43047		SE/NE	12	14S	21E
	U-10272 Acc + pt == 1	Federal 9-12-14-21	1	43047		SE/SW	15	14S	22E
	U-27413 Accepted	Pine Springs Unit No.	Τ		31348	SW/NW	18	145	22E
	U-6841 Accepted	Federal 12-18-14-22				NE/SE	20	145	22E
	U-10199 Accepted	Federal 8-20-14-22		_	31063	NW/SE	21	145	22E
	U-10199 Accepted	Federal 7-21-14-22		43047	31042	NW/NW	26	145	22E
	U-27413Accyted	Federal 13-26-14-22			31074	•	20 17	14S	23E
	U-6613 Approv-1	Federal 13-17-14-23		43047	30619	NW/NW	25	14S	23E
	U-38073 App 10054	Federal 1-25-14-23		43047		SE/SE	25	14S	23E
	U-38073Accopted	Federal 4-25-14-23		43047		SW/SW	25 25	14S	23E
	U-38073 Approved	Federal 16-25-14-23		43047		NE/NE		145 14S	23E
	U-38071 Arms 6-4	Federal 3-26-14-23		43047		SE/SW	26 25	145 14S	23E
	U-32572 Arr. 33-4	Federal 6-35-14-23		43047		NE/SW	35	145	23E
	ML-18667Accepted	State 8-36-14-23		43047		NE/SE	36		24E
	U-10132 Accented	Federal 6-13-14-24		43047		NE/SW	13	145	24E 24E
	U-10133 Accepted	Sweetwater No. 1		43047		SW/NW	14	14S	24E 24E
	U-10133Accentul				30332	NW/NE	23	14S	
	U-3716A Accepted	Rat Hole No. 1			30325	NW/SE	8	14S	25E
	U-6618 Approor	Federal 3-11-15-21		43047		SE/SW	11	15S	21E
	U-30112 Arres of	Federal 5-13-15-21			31137	NW/SW	13	15S	21E
	U-10173 Agranowa	Federal 6-14-15-21		43047	31027	NE/SW	14	15S	21E
	U-6618 Approv-1			43047	31071	NW/SE	15	15S	21E
	ML-22320 Noted	State 8-2-15-22		43047	31135	NE/SE	2	158	22E
	ML-22320 12 23 24	State 11-2-15-22		43047	30746	SE/NW	2	15S	22E
	U-30112 Approx (			43047	31091	SW/SE	18	15S	22E
	U-8361 Agoras 4	Federal 6-3-15-23		43047	31072	NE/SW	3	158	23E
	U-8361 Approxx	Federal 4-4-15-23		43047	31043	SW/SW	4	15S	23E
	U-8361 Approved	Federal 16-4-15-23		43047	31111	NE/NE	4	15S	23E
	U-9211 Approved			43047	30977	NE/SE	7	15S	23E
,	U-9211 Arp. 00-4	Federal 2-8-15-23		43047	30735	SW/SE	8	15S	23E
	U-9211 My 53-4			43047	31073	NE/SW	8	15S	23E
	U-9211 h p	Federal 15-8-15-23		43047	30674	NW/NE	8	15S	23E
	U-9211 App. 30.7 U-8361 App. 30.7	Federal 11-10-15-23			30639	SE/NW	10	15S	23E
	U-8359 April 20 m	Federal 7-17-15-23			30736	NW/SE	17	15S	23E
	U-8351Person	Federal 7-30-15-23			31247	NW/SE	30	15S	23E
	U-2836 Accoption	Federal 12-8-15-24			31104	SW/NW	8	15S	24E
	U-2837 Arrest	Federal 14-15-15-24			31045	NE/NW	15	15S	24E
	U-2838 Acc. (.)	Blackhorse No. 2		43047	30248	SE/SE	29	15S	24E
. ب	√-U-15889b	Federal 4-30-116-24	019	<43 <del>047</del>	30641	SW/SW	30	16S	
-6	U-30123Derress	Federal 11-30-16-24	(	43047	30925	NE/NW	30	16S	24E
	ひーコリエムコレスいっこ								

	of Oil, Gas and Mining R CHANGE WORKSHEET	<b>\</b>				Routing:	Ke
ttach al' nitial e	documentation received by the ach listed item when completed.	division regarding Write N/A if item	g this change. m is not applicab	le.		2- DTS// 3- VLC / 4- RJF /	
	e of Operator (well sold) nation of Operator		signation of / erator Name Cl			5- RWM i	<u></u>
he ope	rator of the well(s) list	ed below has cl	nanged (EFFECT	IVE DATE:	8-31-91	)	
O (new	operator) (address)  1660 LINCOLN ST DENVER, CO 802 GREG TWOMBLY, I phone (303)86 account noN	C., STE 1800 264 PRES. 53-1555	FROM (former	operator) (address)	ARCH OIL & O  1512 LARIME DENVER, CO LEE MCCOLLU phone (303) account no.	R ST., STE 30 80202 M, V.P. > 573-6179	<u>0</u>
le11(s)	(attach additional page if nee	eded):				-	
Name:_ Name:_ Name:_ Name:_	API API API API		Entity: Entity: Entity: Entity: Entity:	SecTw SecTw SecTw SecTw SecTw	pRng     pRng     pRng     pRng	_ease Type: _ease Type: _ease Type: _ease Type:	
<u>læ</u> 1.	R CHANGE DOCUMENTATION  (Rule R615-8-10) Sundry operator (Attach to this (Rule R615-8-10) Sundry (Attach to this form). (Recomble)	form). <i>(Redd 9-1</i> or other <u>legal</u>	3-91)				
	The Department of Commer operating any wells in yes, show company file n	Utah. Is comp umber:	any registere 	d with the	e state? (y	es/no)	11
Fet 4.	(For Indian and Federal (attach Telephone Docum comments section of thi changes should take plac	mentation Form s form. Manag	to this rep ement review	ort). Ma of Federa	ke note of I <b>l and Indi</b> a	BLM status In well opera	1 N
Lef 5.	Changes have been entere listed above. (3-24-42)	ed in the Oil a	nd Gas Inform	ation Sysi	tem (Wang/IB	M) for each w	re 11
Lef 6.	Cardex file has been upd	lated for each w	well listed ab	ove. (3-24-	927		
for 7.	Well file labels have be	en updated for	each well lis	ted above	. (3-24-92)		
<u>fer</u> 8.	Changes have been inclu- for distribution to Stat	ded on the mon ce Lands and the	thly "Operator e Tax Commissi	r, Address ion. <i>(3-24</i> -	and Accou	nt Changes" n	nemo
fer 9.	A folder has been set u placed there for referer	p for the Oper nce during rout	ator Change f ing and proces	ile, and a ssing of t	a copy of th he original	is page has l documents.	oeen
				•			

- OVER -

ATOR CHA	NGE WORKSHEET (CONTINUED) Initiach item when completed. Write N/A it/em is not applicable.
ITY REV	/IEH
ent For	lle R615-8-7) Entity assignments have been reviewed for all wells listed above. Were tity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> of m 6, Entity Action Form).
2. Sta	ate Lands and the Tax Commission have been notified through normal procedures of tity changes.
D VERII	FICATION (Fee wells only)
-	ule R615-3-1) The new operator of any fee lease well listed above has furnished a oper bond.
A2. A	copy of this form has been placed in the new and former operators' bond files.
13. The	e former operator has requested a release of liability from their bond (yes/no) day's date 19 If yes, division response was made by letter ted 19
SE INT	EREST OHNER NOTIFICATION RESPONSIBILITY
no pe	ule R615-2-10) The former operator/lessee of any fee lease well listed above has been tified by letter dated 19, of their responsibility to notify any rson with an interest in such lease of the change of operator. Documentation of such tification has been requested.
75 2. Co	pies of documents have been sent to State Lands for changes involving State leases.
MING	\$ \( \tau_{\text{o}} \)
- CO	1 attachments to this form have been microfilmed. Date: May 26 1982.
.ING	
۴1. <u>Co</u>	pies of all attachments to this form have been filed in each well file.
	ne <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator lange file.
MENTS	* 3 wells-Still Arch Od. 6-will be handled on separate change
910918	Bfm / Vernal "No doc. as of yet." 920320 Bfm Approved non unitwells on 3-16-92.
	Btm/ Wernel - "Not approved as of yet."
711101	Btm/s.t. Unit operator from Arch Oil & Gas to Bonneville Fuels eff. 10-30-91. Involves
	Le Canyon Unit, Trapp Springs Unit, Rat Hole Unit, and Black Horse Canyon Unit.
9/1/25	Bhn /5.1. (line Springs Unit. Dry Burn Unit, and Sweetweter Canyon Unit-Not approved)  Bhn /Vernel - Wells not in units - not approved as of yet.  Bhn /S:4 Unit operator from Arch rie 6 to Bonneville Fuels "Pine Springs Unit & Sweetwater Canyon Unit"
911203	BIM 15.4 Unit operator from Arch 1126 to Bonneville Fuels "Pine Springs Unit & Sweetwater Canyon Unit"

# OF LITAH

DEPARTMENT OF WATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	
SUNDRY NOTICES AND REPORTS ON o not use this form for proposals to drill new wells; deepen existing wells; or to reent Use APPLICATION FOR PERMIT— for such proposa	Fed 1-29-15S-24E  (Blk. Horse #2)  9. Well Name and Number
Name of Operator Bonneville Fuels Corporation	10. API Well Number   4304730248   4. Telephone Number   (303) 863-1555   Wildcat   Wildcat
I660 Lincoln, Ste 1800  Location of Well Denver, CO 80209  Footage : 555' FEL, 528' FSL 2  CHECK APPROPRIATE BOXES TO INDICATE NA	9-/55-24E state : UTAH
NOTICE OF INTENT (Submit in Duplicate)	(Submit Original Form Only)
Abandonment	Abandonment * New Construction Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off Other Assumed Status  Date of Work Completion
Approximate Date Work Will Start NA	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut-in waiting on pipeline hookup and improved gas market conditions

Must be accompanied by a cement verification report.

MAR 1 8 1993

DIVISION OF OIL GAS & MINING

	oregoing is true and correct  Doris Maly	Moly	Title Engineering Tech.	Date 3/12/93
Name & Signature (State Use Only)				
•	•			

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MINING			6. Lease Designation and Serial Number 10897
SUNDRY NOTIC	CES AND REPORTS OF	VWELLS	7. Indian Allottee or Tribe Name
Do not use this form for proposals to drill ne			8. Unit or Communitization Agreement
	ATION FOR PERMIT - for such proposals		Black Horse Canyon
Type of Well			9. Well Name and Number
☐ Oil 🕡 Gas	Other (specify)		DI -1 H C #2
vveii vveii			Black Horse Canyon #2
2 Name of Operator  Bonneville Fuels Corporation			4304730248
3. Address of Operator		4. Telephone Number	11. Field and Pool, or Wildcat
1660 Lincoln Street; Suite 2200;	Denver, CO 80264	(303) 863-1555	Black Horse Canyon
5. Location of Well	EL 528' FSL	County :	Llintah
1 cotage	E Sec 29-T15S-R24E		Utah
	-A4AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA		, REPORT, OR OTHER DATA
12. CHECK APPROPR NOTICE O			SSEQUENT REPORT
(Submit in		l.	omit Original Form Only)
•	New Construction	Abandonment	
Abandonment	Pull or Alter Casing	Casing Repair	
Casing Repair	Recompletion	Change of Pla	
Change of Plans	Shoot or Acidize	Conversion to	
Conversion to Injection	Vent or Flare	Fracture Treat	
Fracture Treat	Water Shut-Off	Other	, <u> </u>
Multiple Completion  X Other Request Extension of			
X Other Request Extension of	y current well blutus	Date of Work Completion	
Approximate Date Work Will Start			
		Report results of Multiple on WELL COMPLETION	Completions and Recompletions to different reservoirs OR RECOMPLETION AND LOG form.
			nied by a cement verification report.
13. DESCRIBE PROPOSED OR COMP	LETED OPERATIONS (Clearly state all po	ertinent details, and give pertiner	nt dates. If well is directionally drilled, give subsurface
locations and measured and true ver	ical depths for all markers and zones perti	nent to this work.)	all is assurantly abut in waiting for ningline
sponse to State of Utah letter da	ea 2/19/99: SI/IA well Compil	unce Keview. Subject we	ell is currently shut-in waiting for pipeline equests an extension of the current well
connection and improved gas me	urketing conditions. Last it less the improve REC offers the follow	was 110 MCr D. Br C N vina explanation and sur	oporting data to show the well has
status until gas markel condutor	s improve. BrC offers the follow	ving expiunation and sup ter" is approximately 30	60' (Tech Pub 92State of Utah, Dept of
Material Pagarages This water	is protected by Surface Casing (	0-5/8"@ 565' w/ 350 Sx	Cement), Intermediate Casing (7" @
1205' w/ 70 Sr Coment) and Pro	duction Casing (4-1/2" @ 7915	' w/ 230 Sx Cement) 2) S	urface equipment has been inspected and
is in sound working condition w	ith no detectable leaks. 3) Offset	wells have exhibited no	visible corrosion in downhole equipment
when nulled 4) Wellhead pressu	re is 760 psig and has been stab	ole, indicating no underg	round leakage. BFC hereby states that
the well is not a risk to public he	ealth and safety or to the enviror	ment and respectfully re	quests an extension of the current well
status.	3 7	• •	
14. I hereby certify that the foregoin	as is true and correct		
14. I hereby certily that the loregon	ig is true and correct.		
Name & Signature Thomas E. I	Bowman / ESowman	Title <u>Opera</u>	ations Manager Date <u>06/10/99</u>
(State Use Only)	-		
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	ivision of anios:	CHI	
	and Mining		
		s on Reverse Side	
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ΟY			DIV. OF OIL, GAS & MINING



Carbon Energy Corporation
Carbon Energy Corporation (USA)
CEC Resources Ltd.

8/30/02

State of Utah Attn: Jim Thompson Department of Natural Resources Division of Oil Gas & Mining. P. O. Box 145801 Salt Lake City, UT 84114-5801

Re: Corporate Name Change

Dear Mr Thompson

Enclosed find Sundry (Form 9) with a list of wells for the corporate name change reflecting Carbon Energy Corporation (USA) replacing Bonneville Fuels Corporation, and a revised "Annual Waste Management Plan for Calendar Year 2002"

The Department of Commerce gave me the file number for the approved "Amending Authority to Conduct Affairs or Registration" file # 974912-0143.

The Utah state bonds are under # CD 1101292002 and CD 1101743005.

If you require any further information about our name change, please contact me at the number below.

Sincerely.

Engineering Technician

Encl. 2

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SEP 0 3 2002

DIVISION OF OIL, GAS AND MINING

## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, GAS AND MININ	NG	Lease Designation and Serial Number     See Attached List
		7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS OF	I WELLS	
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter  Use APPLICATION FOR PERMIT for such proposals		Unit or Communitization Agreement
Type of Well		9. Well Name and Number
Oil Gas Well Other (specify) ?		See Attached List
Name of Operator     Carbon Energy Corporation (USA)		10. API Well Number See Attached List
3. Address of Operator 1700 Broadway, Suite 1150 Denver, CO 80290	4. Telephone Number 303 863-1555	11. Field and Pool, or Wildcat
5. Location of Well		1
Footage :	County :	
OO, Sec. T., R., M See Attached List		Uintah & Grand County
12. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE	, REPORT, OR OTHER DATA
NOTICE OF INTENT	SU	BSEQUENT REPORT
(Submit in Duplicate)	(Sul	bmit Original Form Only)
Abandonment New Construction	Abandonment	* New Construction
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans Recompletion	Change of Pla	ns Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to	Injection Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat	Water Shut-Off
Multiple Completion Water Shut-Off	x Other Chang	ge of Operator Name
Other		Effective 7/11/02
- A A A A A A A A A A A A A A A A A A A	Date of Work Completion	Lijjeenie //11/02
Approximate Date Work Will Start	on WELL COMPLETION	Completions and Recompletions to different reservoirs OR RECOMPLETION AND LOG form.
		nied by a cement verification report.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all per locations and measured and true vertical depths for all markers and zones pertin	ent to this work.)	
Bonneville Fuels Corporation has changed its corporate name to	Carbon Energy Corpora	ation (USA) effective //II/U2
The State of Utah Department of Commerce has issued an amend	ment of Authority to Con	auci Ajjairs ana issuea jue number
974912-0143. Signed Todd & McDonald Just & Mr Deroll		
Signed: Todd A. McDonald		
Carbon Energy Corporation (USA), formerly Bonneville Fuels C	orp., is now the operator	of the attached list of wells, please
correct your records to reflect this name change. All other inform	nation remains the same.	
		RECEIVED
		SEP 0 3 2002
14. I hereby certify that the foregoing is true and correct.		DIVISION OF
Name & Signature Todd A. McDonald Trees & The DA	Title <u>VP O</u>	perations QIExpGAS AND MINING 2
(State Use Only)		

Wells to have Operator Name Changed State of Utah Carbon Energy Corporation (USA)

API Number	Well Name	Footage	Sec	Twp	Rge Field	County	Lease #	Entity #
4304730639	MAIN CANYON 11-10-15-23	1623 FWL 2288 FNL	10	15S	23E Main Canyon	Uintah	U-8361	11605
4304731073	MAIN CANYON 6-8-15-23	1969' FWL, 1978' FSL	8	15S	23E Main Canyon	Uintah	U-9211	11606
4304731111	MAIN CANYON 16-4-15-23	1980' FWL, 1977' FSL			23E Main Canyon	Uintah	U-8361 ML-22320	11608 8076
4304731135	STATE 8-2-15-22	1896 FSL 625 FEL	2	15S	22E	Uintah	ML-22320	8076
4304730746	STATE 11-2-15-22	1975 FNL 1935 FWL	2	15S	22E	Uintah	ML-22320	8074

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## United States Department of the Interior

## **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

in Reply Refer To: 3106 U-04967-C et al (UT-924)

AUG 1 9 2002

#### NOTICE

Carbon Energy Corporation (USA) 1700 Broadway, Suite 1150 Denver, Colorado 80290 Oil and Gas Leases

### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Bonneville Fuels Corporation to Carbon Energy Corporation (USA) on Federal oil and gas leases. For our purposes, the name change is recognized effective July 11, 2002, the date of acceptance by the Secretary of State of Colorado.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on the statewide oil and gas bonds BLM Bond Nos. CO0743, MT1085, NM1755, and UT0604 automatically changed by operation of law from Bonneville Fuels Corporation to Carbon Energy Corporation (USA).

If you identify additional leases affected by the name change, please contact this office and we will document the files under our jurisdiction with a copy of this notice. If the leases are under the jurisdiction of another State Office, we will notify them.

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DIVISION OF OIL, GAS AND MINING

/s/ Robert Lopez

Robert Lopez Chief, Branch of Minerals Adjudication

### **Enclosure**

**Exhibit of Leases** 

cc: MMS-MRM, MS357B1, Box 5760, Denver, CO 80217

State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801

Teresa Thompson (UT-922) Connie Seare (UT-924) Joe Incardine (UT-921)

Vernal Field Office

Moab Field Office

Price Field Office

San Juan Field Office

All State Offices

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DIVISION OF OIL, GAS AND MINING

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT PROPRIETOR INDEX

PAGE: 1 RUN DATE:

UTU----038072

**AUTHORIZED** 

**PROPRIETOR INDEX SERIAL NUMBER** CASE **CITY** ST ZIP CAT CASE **ADDRESS** INTEREST PROPRIETOR NAME DISP **RELATIONSHIP TYPE APPLICANT** UTU----060566 **PENDING** DENVER CO С 314088 80290 **BONNEVILLE FUELS CORP** 1700 BROADWAY #1150 **PENDING** UTU----060567 UTU----060568 **PENDING** UTU----060569 **PENDING PENDING** UTU----060570 **PENDING** UTU----067827 LESSEE 311111 UTU----003716A **AUTHORIZED** UTU----006613 **AUTHORIZED** UTU----006614 AUTHORIZED UTU----006618 **AUTHORIZED** UTU----006635 **AUTHORIZED** UTU----006636 **AUTHORIZED** UTU----006841 **AUTHORIZED** UTU----008971 **AUTHORIZED** UTU----009063 **AUTHORIZED** UTU----009099 **AUTHORIZED AUTHORIZED** UTU----010132 **AUTHORIZED** UTU----010133 UTU----010152 **AUTHORIZED** UTU----010173 **AUTHORIZED** RECEIVED UTU----010180 **AUTHORIZED** DIVISION OF GAS AND MINING AUG 2 0 2002 UTU----010181 **AUTHORIZED AUTHORIZED** UTU----010182 UTU----010198 **AUTHORIZED AUTHORIZED** UTU----010199 **AUTHORIZED** UTU----010272 **AUTHORIZED** UTU----010274 UTU----010827 **AUTHORIZED AUTHORIZED** UTU----010832 **AUTHORIZED** UTU----010834 UTU----027413 **AUTHORIZED AUTHORIZED** UTU----038070 **AUTHORIZED** UTU----038071

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT PROPRIETOR INDEX

PAGE: 2 RUN DATE:

UTU----027413

**AUTHORIZED** 

		PROP	RIETOR IND	EX		٠			•
PROPRIETOR NAME	<u>ADDRESS</u>	CITY	<u>st</u>	<u>Z1P</u>	CAT	<u>INTEREST</u> RELATIONSHIP	CASE TYPE	SERIAL NUMBER	CASE DISP
								UTU038073	AUTHORIZED
								UTU038076	AUTHORIZED
								UTU045931	AUTHORIZED
								UTU0004967C	AUTHORIZED
							311211	UTU008351	AUTHORIZED
								UTU008358	AUTHORIZED
•								·UTU008359	AUTHORIZED
								UTU008361	AUTHORIZED
								UTU009211	AUTHORIZED (
								UTU015878	AUTHORIZED
								UTU018442	AUTHORIZED .
•			•					UTU028562	AUTHORIZED
								UTU030112	AUTHORIZED
		•						UTU031743	AUTHORIZED
							312011	UTU038362	AUTHORIZED
•						•		UTU045933	AUTHORIZED
								UTU052030	AUTHORIZED
							314011	UTU059581	AUTHORIZED
						OPERATING RIGHTS	311111	UTU006614	AUTHORIZED
		•.						UTU006618	AUTHORIZED
								UTU006635	AUTHORIZED
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AUG 20 2002 DIVISION OF GAS AND MINING								UTU010199	AUTHORIZED
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								UTU010827	AUTHORIZED
								UTU010834	AUTHORIZED
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### DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT PROPRIETOR INDEX

PAGE: 3

RUN DATE:

PROPRIETOR NAME	ADDRESS	CITY	<u>ST</u>	<u>ZIP</u>	CAT	<u>INTEREST</u> RELATIONSHIP	CASE TYPE	SERIAL NUMBER	CASE DISP
•								UTU038071	AUTHORIZED
								UTU038072	AUTHORIZED
								UTU038073	AUTHORIZED
·								UTU0004967C	AUTHORIZED
							311211	UTU002836	AUTHORIZED
								UTU002837	AUTHORIZED
		•						UTU002838	AUTHORIZED
								UTU008351	AUTHORIZED
							•	UTU008358	AUTHORIZED(
								UTU008359	AUTHORIZED
	•							UTU010423	AUTHORIZED
								UTU015878	AUTHORIZED
	,							UTU031743	AUTHORIZED
							312011	UTU016913	AUTHORIZED
								UTU038362	AUTHORIZED
•		•						UTU045933	AUTHORIZED
	•							UTU052030	AUTHORIZED
·							314011	UTU059581	AUTHORIZED
		1				OPERATOR	318210	UTU063053X	AUTHORIZED
		·						UTU063056X	AUTHORIZED
							•	UTU063057X	AUTHORIZED
								UTU063059X	AUTHORIZED
								UTU063060X	AUTHORIZE
•								UTU063062X	AUTHORIZED
<b>5</b> 0							318230	UTU063053B	AUTHORIZED
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								UTU063060B	AUTHORIZED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT PROPRIETOR INDEX PAGE: 4

**RUN DATE:** 

SERIAL NUMBER CASE CAT CASE <u>ST</u> ZIP INTEREST **ADDRESS** CITY PROPRIETOR NAME DISP **TYPE RELATIONSHIP AUTHORIZED** UTU----063060O **AUTHORIZED** UTU----063062A UTU----063062O **AUTHORIZED** 

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AUG 20 2002
DIVISION OF DIVISION MINING

API Number	Well Name	Footage	Sec	Twp	Rge Field	County	Lease #	Entity #
4301930136	ANDERSON FED 2	1159 FSL, 1462 FWL	12	16S	24E East Canyon	Grand	UTU04967C	00583
4301930955	FEDERAL 24-1	726 FNL 2165 FEL	24	16S	24E East Canyon	Grand	U-38362	00588
4304730284	PINE SPRING UNIT 1	1982 FWL 1980 FSL	15	<b>14S</b>	22E Pine Springs	Uintah	U-27413	00595
`4304730331	DRY BURN U 1	1447' FSL, 1389' FEL	29	13S	25E Wildcat	Uintah	U-10184	08050
4304730619	CROOKED CANYON 13-17-14-23	683' FWL, 537' FNL	17	<b>14S</b>	23E Wildcat	Uintah	UTU6613	08055
4304731040	SWEETWATER 6-13-14-24	1855' FWL, 2206' FSL	13	148	24E Sweetwater	Uintah	U-10132	08060
4304730460	SWEETWATER CANYON 1	718' FWL, 2132' FNL	14	14S	24E Sweetwater	Uintah	U-10133	08060
4304730622	WOLF UNIT 3-11-15-21	1909' FWL, 994' FSL	11	15S	21E Wolfpoint	Uintah	U6618	08065
`4304731104	BLACK HORSE 12-8-15-24	612' FWL, 1934' FNL	8	15S	24E Wildcat	Uintah	U-2836	08070
4304731045	BLACK HORSE 14-15-15-24	2156' FWL, 772' FNL	15	<b>15S</b>	24E Wildcat	Uintah	UTU2837	08070
4304731137	FEDERAL 5-13-15-21	1976 FSL 661 FWL	13	<b>15S</b>	21E Wolfpoint	Uintah	U-30112	08071
4304731027	FEDERAL 6-14-15-21	1980' FWL, 1977' FSL	14	<b>15S</b>	21E Wolfpoint	Uintah	U-10173	08072
4304731071	FEDERAL 7-15-15-21	1817' FSL, 1657' FEL	15	15S	21E Wolfpoint	Uintah	U-6618	08073
4304731091	FEDERAL 2-18-15-22	1927' FEL, 687' FSL	18	<b>15S</b>	22E Wolfpoint	Uintah	U-30112	08077
4304730975	TRAPP SPRINGS 1-25-14-23	456' FSL, 1198' FEL	25	14S	23E Main Canyon	Uintah	U-38073	08081
4304731041	TRAPP SPRINGS 16-25-14-23	838' FNL, 800' FEL	25		23E Main Canyon	Uintah	U-38073	08081
4304731003	TRAPP SPRINGS 3-26-14-23	1058' FLS, 1627' FWL	26		23E Main Canyon	Uintah	U-38071	08081
4304730791	TRAPP SPRINGS 6-35-14-23	2610 FWL 1500 FSL	35		23E Wildcat	Uintah	U-32572	08081
4304731042	PINE SPRINGS 7-21-14-22	2410 FEL 2210 FSL	21		22E Pine Springs	Uintah	U-10199	08086
4304731063	PINE SPRINGS 8-20-14-22	2039 FSL 689 FEL	20		22E Pine Springs	Uintah	U-10199	08086
4301931072	MAIN CANYON 6-3-15-23	2107' FWL, 2153' FSL	3		23E Main Canyon	Uintah	U-8361	08245
4304731077	FEDERAL 1-34	1797 FSL 800 FEL	34		24E Bryson Canyon	Grand	U-52030	09280
4301931078	FEDERAL 2-34	905 FSL 1533 FWL	34		24E Bryson Canyon	Grand	U-52030	09285
`4304730332	FEDERAL 10-23-14S-24E (1-L-23)	1322' FNL, 1815' FEL	23	148	24E Sweetwater	Uintah	U-10133	09560
4304730325	RAT HOLE CANYON 1	2156' FSL, 1993' FEL	8		25E Wildcat	Uintah	U-3716A	09565
4304731096	PINE SPRINGS 9-12-14-21	1848 FNL 686 FEL	12		21E Pine Springs	Uintah	U-10272	10772
4304731348	FEDERAL 12-18-14-22	566 FWL 2305 FNL	18		22E Pine Springs	Uintah	U-6841	10772
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26		22E Pine Springs	Uintah	U-27413	10773
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26		22E Pine Springs	Uintah	U-27413	10773
`4304730582	TRAPP SPRINGS 4-25-14-23	717 FWL 695 FSL	25		23E Main Canyon	Uintah	U-38073	10894
4304730944	MAIN CANYON 8-36-14-23	2018' FSL, 597' FEL	36		23E Main Canyon	Uintah	ML-18667	10895
4304730248	BLACK HORSE 2	555' FEL, 528' FSL	29		24E Wildcat	Uintah	U2838	10897
4304730674	MAIN CANYON 15-8-15-23	1058 FNL 2348 FEL	8		23E Main Canyon	Uintah	U-9211	11598
4304730735	MAIN CANYON 2-8-15-23	827 FSL 1715 FEL	8	15S	23E Main Canyon	Uintah	U-9211	11599
4304730736	MAIN CANYON 7-17-15-23	1605 FEL 1941 FSL		15S	<del>_</del>	Uintah	U-8359	11600
4304730977	MAIN CANYON 8-7-15-32	1827' FSL, 649' FEL		15S	23E Main Canyon	Uintah	U-9211	11601
4304731043	MAIN CANYON 4-4-15-23	376 FWL 923 FSL	4	158	23E Main Canyon	Uintah	U-8361	11602

## **OPERATOR CHANGE WORKSHEET**

R	OUTING	
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2. CDW -

Change of Operator (Well Sold)

Designation of Agent

## X Operator Name Change

Merger

The operator of the well(s) listed below has changed	, checuive.	07-11-2002				
FROM: (Old Operator):		TO: (New O				
BONNEVILLE FUELS CORPORATION	7	CARBON ENERGY CORPORATION (USA)				
Address: 1700 BROADWAY, STE 1150	]	Address: 1700				
DENVER, CO 80290	4	DENVER, CO	80290			
Phone: 1-(303)-863-1555	-	Phone: 1-(303)			······	
Account No. N5685	⊣	Account No.		· · · · · · · · · · · · · · · · · · ·		
CA No	).	Unit:		HORSE CA	NYON	
WELL(S)						
	SEC TWN	API NO	ENTITY		1	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
BLACK HORSE 12-8-15-24	08-15S-24E	43-047-31104	8070	FEDERAL		S
BLACK HORSE 2	29-15S-24E	43-047-30248	10897	FEDERAL	GW	S
				ļ	<del>                                     </del>	
						<del> </del>
					<del>                                     </del>	
	+					1
A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STA						
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						<del> </del>
		<u> </u>	1	<u> </u>	L	
OPERATOR CHANGES DOCUMENTATION  Enter date after each listed item is completed						
1. (R649-8-10) Sundry or legal documentation was received	l from the FOL	RMER operator	on.	09/03/2002	1	
. (120-77-0-10) Summing of logal documentation was received	. Hom die For	a.zzzi opoiatoi	-11.	37/03/2002	_	
2. (R649-8-10) Sundry or legal documentation was received	d from the NEV	V operator on:	09/03/200	2		
The new company has been checked through the Depart	ment of Comn	nerce, Division	of Corpora	itions Datab	ase on:	09/03/2
4. Is the new operator registered in the State of Utah:	YES	_Business Numl	ber:	974912-014	3	
5. If <b>NO</b> , the operator was contacted contacted on:	N/A					

6. (I	2649-9-2) Waste Management Plan has been received on:	09/03/2002			
7.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or Indian		os approved 07/11/2002		name change,
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit open	erator for wells	listed on:	07/11/2002	
9.	Federal and Indian Communization Agreem The BLM or BIA has approved the operator for all wells	ents ("CA") s listed within a	: CA on:	N/A	
10.	Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the				ransfer of Authority to Inject, N/A
<b>D</b> A	TA ENTRY: Changes entered in the Oil and Gas Database on:	09/03/2002			
2.	Changes have been entered on the Monthly Operator Ch	nange Spread S	Sheet on:	09/03/2002	
3.	Bond information entered in RBDMS on:	N/A			
4.	Fee wells attached to bond in RBDMS on:	N/A			
<b>ST</b>	ATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number:	N/A			
<b>FE</b>	Federal well(s) covered by Bond Number:	UT 0604			
IN 1.	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	N/A			
	CE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed c	overed by Bond	l Number	N/A	
	The <b>FORMER</b> operator has requested a release of liability. The Division sent response by letter on:	y from their bor N/A	d on:	N/A	
	CASE INTEREST OWNER NOTIFICATION (R649-2-10) The FORMER operator of the fee wells has of their responsibility to notify all interest owners of this of	been contacted	and informed	d by a letter from	the Division
CC	DMMENTS:				
_					

Form 9

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS AND MINING	6. Lease Designation and Senai Number
	7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abai Use APPLICATION FOR PERMIT — for such proposals	ndoned wells.  8. Unit or Communitization Agreement
1. Type of Well	9. Well Name and Number
Oil Well  Gas Well  Other (specify) ?	See Attached List
2. Name of Operator	10. API Well Number
Carbon Energy Corporation (USA)  N 2225  Address of Operator  4. Telepho	ne Number 11. Field and Pool, or Wildcat
	8-8100
5. Location of Well	County
Footage QQ, Sec, T., R., M : See Attached List	County : State :
CONTROL OF THE POWER TO INDICATE NATIOE	DE NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
<u> </u>	Abandonment * New Construction
, ballooninen	Casing Repair Pull or Alter Casing
	Change of Plans Shoot or Acidize
	Conversion to Injection Vent or Flare
	Fracture Treat Water Shut-Off
Multiple Completion Water Shut-Off x	Other Change of Operator
Other	
Date of World	Completion
Approximate Date Work Will Start Report re	sults of Multiple Completions and Recompletions to different reservoirs COMPLETION OR RECOMPLETION AND LOG form.
	be accompanied by a cement verification report.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, an	d give pertinent dates. If well is directionally drilled, give subsurface
locations and measured and true vertical depths for all markers and zones pertinent to this work.)	
Effective January 1, 2004 Carbon Energy Corporation (USA) transferred open	eations to Evergreen Operating Corporation for the
wells indicated on the attached list.	unions to Evergicen operating corporation ye
wens malcaled on the anderica visi.	
	•
Change of Operator TO:	
Name & Signature for Evergreen Sett ( Scott Zimmerman Tit	le VP Operations & Engineering Date: N3545
14. I hereby certify that the foregoing is true and correct. Change of Operator FR:	·
Name & Signature for Carbon	Title <u>VP Explor. &amp; Prod.</u> Date <u>01/08/04</u>

(State Use Only)

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Attachment to Fo	rm 9			)			
Wells to have Ch	ange of Operator Made - State of Utah						
	orporation (USA) to Evergreen Operating	Corporation					
API Number	Well Name	Footage	Sec	Twp	Rge	Field	County
4304730746	STATE 11-2-15-22	1935' FWL, 1975' FNL	2	158	22E	Wildcat	Uintah
4304731135	STATE 8-2-15-22	1896' FSL, 625' FEL	2	15S	22E	Wildcat	Uintah
4304731348	FEDERAL 12-18-14-22	566 FWL 2305 FNL	18	148	22E	Pine Springs	Uintah
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	148	22E	Pine Springs	Uintah
4304731074	PINE SPRINGS 13-26-14-22	670 FWL 650 FNL	26	<del>-146</del>	-22E	Pine Springs	- Uintah
4304730582	TRAPP SPRINGS 4-25-14-23	717 FWL 695 FSL	25	148	23E	Main Canyon	Uintah
4304730944	MAIN CANYON 8-36-14-23	2018' FSL, 597' FEL	36	148	23E	Main Canyon	Uintah
4304730248	BLACK HORSE 2 (1-29-15-24)	555' FEL, 528' FSL	29	158	24E	Wildcat	Uintah
4304730674	MAIN CANYON 15-8-15-23	1058 FNL 2348 FEL	8	15S	23E	Main Canyon	Uintah
4304730735	MAIN CANYON 2-8-15-23	827 FSL 1715 FEL	8	15S	23E	Main Canyon	Uintah
4304730736	MAIN CANYON 7-17-15-23	1605 FEL 1941 FSL	17	158	23E	Main Canyon	Uintah
4304730977	MAIN CANYON 8-7-15-32	1827' FSL, 649' FEL	7	158	23E	Main Canyon	Uintah
4304731043	MAIN CANYON 4-4-15-23	376 FWL 923 FSL	4	15S		Main Canyon	Uintah
4304730639	MAIN CANYON 11-10-15-23	1623 FWL 2288 FNL	10	158		Main Canyon	Uintah
4304731073	MAIN CANYON 6-8-15-23	1969' FWL, 1978' FSL	8	15S		Main Canyon	Uintah
4304731111	MAIN CANYON 16-4-15-23	1980' FWL, 1977' FSL	4	15S	23E	Main Canyon	Uintah
4301930136	ANDERSON FED 2	1159 FSL, 1462 FWL	12	168	24E	East Canyon	Grand
4301930955	FEDERAL 24-1	726 FNL 2165 FEL	24	168	24E	East Canyon .	Grand
4304730284	PINE SPRING UNIT 1	1982 FWL 1980 FSL	15	148		Pine Springs	Uintah
4304730331	DRY BURN U 1	1447' FSL, 1389' FEL	29	138	25E	Wildcat	Uintah
4304730619	CROOKED CANYON 13-17-14-23	683' FWL, 537' FNL	17	148	23E	Wildcat	Uintah
4304731040	SWEETWATER 6-13-14-24	1855' FWL, 2206' FSL	13	148	24E	Sweetwater	Uintah
4304730460	SWEETWATER CANYON 1	718' FWL, 2132' FNL	14	148	24E	Sweetwater	Uintah
4304730622	WOLF UNIT 3-11-15-21	1909' FWL, 994' FSL	11	158		Wolfpoint	Uintah
4304731104	BLACK HORSE 12-8-15-24	612' FWL, 1934' FNL	8	158		Wildcat	Uintah
4304731045	BLACK HORSE 14-15-15-24	2156' FWL, 772' FNL	15	158	24E	Wildcat	Uintah
4304731137	FEDERAL 5-13-15-21	1976 FSL 661 FWL	13	158		Wolfpoint	Uintah
4304731027	FEDERAL 6-14-15-21	1980' FWL, 1977' FSL	14	158		Wolfpoint	Uintah
4304731071	FEDERAL 7-15-15-21	1817' FSL, 1657' FEL	15	15S		Wolfpoint	Uintah
4304731091	FEDERAL 2-18-15-22	1927' FEL, 687' FSL	18	15S		Wolfpoint	Uintah
4304730975	TRAPP SPRINGS 1-25-14-23	456' FSL, 1198' FEL	25	148		Main Canyon	Uintah
4304731041	TRAPP SPRINGS 16-25-14-23	838' FNL, 800' FEL	25	148		Main Canyon	Uintah
4304731003	TRAPP SPRINGS 3-26-14-23	1058' FLS, 1627' FWL	26	_		Main Canyon	Uintah
4304730791	TRAPP SPRINGS 6-35-14-23	2610 FWL 1500 FSL	35			Wildcat	Uintah
4304731042	PINE SPRINGS 7-21-14-22	2410 FEL 2210 FSL	21	14\$		Pine Springs	Uintah
4304731063	PINE SPRINGS 8-20-14-22	2039 FSL 689 FEL	20			Pine Springs	Uintah
4304731072	MAIN CANYON 6-3-15-23	2107' FWL, 2153' FSL	3	15S		Main Canyon	Uintah
4304731077	FEDERAL 1-34	1797 FSL 800 FEL	34	16S		Bryson Canyon	Grand
4301931078	FEDERAL 2-34	905 FSL 1533 FWL	34			Bryson Canyon	Grand
4304730332	FEDERAL 10-23-14S-24E (1-L-23)	1322' FNL, 1815' FEL	23	148		Sweetwater	Uintah
4304730325	RAT HOLE CANYON 1	2156' FSL, 1993' FEL	8	148		Wildcat	Uintah
4304731096	PINE SPRINGS 9-12-14-21	1848 FNL 686 FEL	12	148		Pine Springs	Uintah
4304734675	PINE SPRINGS 3-23-14-22	460' FSL 2175' FWL	23	148		Pine Springs	Uintah
4304734676	PINE SPRINGS 12-23-14-22	2052' FNL 462'FWL	23	148		Pine Springs	Uintah
4304734941	BONANZA FED 15-27-10-25	475' FNL, 1790'	27	108		Wildcat	Uintah
4304734674	PINE SPRINGS 9-23-14-22	2129' FNL 375' FEL	23	14s	22E	Pine Springs	Uintah

## **OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>	
1. GLH	
2. CDW	
3. FILE	

## X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 1/1/2004								
FROM: (Old Operator):				TO: ( New Or	perator):			
N2225-Carbon Energy Corporation (USA)				N2545-Evergre		g Corp.		
1401 17th St, Suite 1200				•	th Street, S	-		
Denver, CO 80202				Denver,	, CO 80202	!		
Phone: 1-(303) 298-8100				Phone: 1-(303)	298-8100			
CA N	0.			Unit:				
WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WOLF UNIT 3-11-15-21	11	1508	210F	4304730622		Federal	GW	S
FEDERAL 5-13-15-21	13			4304731137		Federal	GW	s
FEDERAL 6-14-15-21	14			4304731027		Federal	GW	s
FEDERAL 7-15-15-21	15			4304731071		Federal	GW	s
FEDERAL 2-18-15-22	18			4304731091		Federal	ĞW	s
MAIN CYN 6-3-15-23	03			4304731072		Federal	GW	Р
MAIN CYN 4-4-15-23	04			4304731043		Federal	GW	Р
MAIN CYN 16-4-15-23	04			4304731111		Federal	GW	Р
MAIN CYN 8-7-15-23	07			4304730977		Federal	GW	Р
MAIN CYN 15-8-15-23	08			4304730674		Federal	GW	Р
MAIN CYN 2-8-15-23	08			4304730735		Federal	GW	Р
MAIN CYN 6-8-15-23	08			4304731073		Federal	GW	s
MAIN CYN 11-10-15-23	10			4304730639	1	Federal	GW	Р
MAIN CYN 7-17-15-23	17			4304730736		Federal	GW	Р
BLACK HORSE 12-8-15-24	08			4304731104		Federal	GW	S
BLACK HORSE 14-15-15-24	15			4304731045		Federal	GW	S
BLACK HORSE 2	29			4304730248		Federal	GW	S
ANDERSON FED 2	12			4301930136		Federal	GW	Р
FEDERAL 24-1	24			4301930955		Federal	GW	S
FEDERAL 1-34	34			4301931077	9280	Federal	GW	Р
FEDERAL 2-34	34			4301931078	9285	Federal	GW	Р
					10770	<u> </u>	1004	<u> </u>
PINE SPRINGS FED 3-23-14S-22E	23	140S	220E	4304734675	10773	Federal	GW	Р
Enter date after each listed item is completed  1. (R649-8-10) Sundry or legal documentation						1/22/2004	-	
<ul><li>2. (R649-8-10) Sundry or legal documentation</li><li>3. The new company was checked on the Department</li></ul>						1/22/200- s Database	<del></del>	12/29/2003
4. Is the new operator registered in the State of	f Utah:		YES	Business Numl	ber:	5531527-01	<u>4</u> 3	
5. If NO, the operator was contacted contacted	l on:			-				

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

D	DIVISION OF OIL, GAS AND MI	5. LEASE DESIGNATION AND SERIAL NUMBER:	
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new	w wells, significantly deepen existing wells below cur	rent bottom-hole depth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
drill horizontal late	erals. Use APPLICATION FOR PERMIT TO DRILL I	form for such proposals.	8. WELL NAME and NUMBER:
OIL WELL	GAS WELL 🗹 OTHER _		See Attached List
2. NAME OF OPERATOR:			9. API NUMBER:
Pioneer Natural Resources	SUSA, Inc. N5/55		
3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
	Irving STATE TX ZIP	75039 (972) 444-9001	
4. LOCATION OF WELL	ALLES TO THE STATE OF THE STATE		OOUNTO
FOOTAGES AT SURFACE:		Section 2015 to the Section Section 2015	COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:		STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	☐ VENT OR FLARE
CLIBSTOLIENT BEDORT	I <b>∷</b>	PLUG BACK	WATER DISPOSAL
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	<b>—</b>	WATER SHUT-OFF
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	
	COMMINGLE PRODUCING FORMATIONS	=	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	N
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, volu	mes, etc.
September 28, 2004. 2. See list attached for all Resources) as listed on th 3. Operator will now be Pi 4. Surety Bond #1043194	wells currently operated under the DOGM database on October	the name of Evergreen Operatin 15, 2004. Inc. Local operation address inf ached	Evergreen Resources Inc., effective ag (subsidiary of Evergreen so and contacts under separate cover.
Name: Dennis R. Carlton	-Ca-	Title: Executive  Date:	Vice President, Evergreen Operating Corp. H2545 8/04
NAME (PLEASE PRINT)  SIGNATURE  (This area for State we salk)	H.	TITLE Vice President	, Western Division, Pioneer Natural Resources USA Inc.
(This space for State use only)			

(5/2000)

APPROVED 10 128 104

Cullul Russell (See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

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OCT 2 1 2004

DIV. OF OIL, GAS & MINING

# EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER WELL LIST 10/15/04

			<del> </del>		<del></del>	T	Location						F-
		105-11 Non-	Well Type	Well Status	Field Name	County Name	(Twn-Rng)	Sect	Twpn	Twpd	RngN	RngD	Qtr/Qtr
API Well Number	Operator	Well Name	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNE
43-007-30122-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 5	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SWNE -
43-007-30137-00-00	EVERGREEN OPERATING CORP	HUBER-FEDERAL 7-9	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	15	12	S	10	Ε	NWNW
43-007-30138-00-00	EVERGREEN OPERATING CORP	HUBER-FRANDSEN 4-15	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	8	12	S	10	Ε	SENW
43-007-30140-00-00	EVERGREEN OPERATING CORP	HUBER-FED 6-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESE
43-007-30159-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 9-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	s	10	E	SWNW
43-007-30162-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 5-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SESE
43-007-30163-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 16-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESW
43-007-30164-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 11-10	Gas well	Producing	GAGTEEGATE	10	120 110						
İ				Spudded (Drilling commenced:					l	1	}	1	
1			Gas Well	Not yet completed)	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	NESW
43-007-30166-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 11-11	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	SESW
43-007-30169-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 14-12	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNE
43-007-30589-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NWSW
43-007-30596-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	Ē	SENE
43-007-30640-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 3-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	s	10	E	SESE
43-007-30659-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 2-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	ĪΕ	SENW
43-007-30662-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 4-14	Gas Well	Location Abandoned	CASTLEGATE	CARBON	120-10E	- 44	-12	6	10	E	DEN
49-007-00003-00-00	EVERGREEN OPERATING CORP	HUBER-ST/F 4-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	sws.
43-007-30673-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	12		s	10	E	NWSW
43-007-30674-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-12	Gas well	Producing	CHOTECONIE	Grateon				1	$\overline{}$	t	
į	1			Spudded (Drilling commenced:							1	ŀ	1
			Gas Well	Not yet completed)	CASTLEGATE	CARBON	12S-10E	10	12	s	10	E	NESE
43-007-30675-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-10	Gas Well	Location Abandoned	CASTLEGATE	GARBON	120-10E	10	12	<del>  •</del>	10	E-	OWNE
49-007-00709-00-00	EVEROREEN OPERATING CORP	HUDER-JENSEN 9-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	s	10	E	NWSW
43-007-30717-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-9	Gas Well	Producing	ONOTECONIE	Grandon	120 100			1	$\vdash$	<u>†                                      </u>	
	1			Spudded (Drilling commenced:		ł	1		1	1	i '	i	
			Gas Well	Not yet completed)	CASTLEGATE	CARBON	12S-10E	18	12	s	10	lε	NESE
43-007-30718-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-18	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SWSE
43-007-30733-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-4	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8		s	10	E	NENE
43-007-30734-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	s		E	NENW
43-007-30735-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	15		S	10	E	SWNE
43-007-30736-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-15	Gas vveii	New Permit (Not yet approved	ONOTELONIE	- Criticon	120 102			<del>                                     </del>		1	
			Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	s	10	lε	NENW
43-007-30764-00-00	EVERGREEN OPERATING CORP	HUBER-J/F 2-17	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NESE
43-007-30768-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-8	Gas vveir	New Permit (Not yet approved	ONOTEEORIE	Gritoon	120 /02			<del>                                     </del>			
		UNIDED IENOEN 4 47	Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	l s	10	E	NENE
43-007-30769-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-17	Gas well	Approved permit (APD); not yet	ONOTECONIE	- CATALOGIA	1			1		<b>—</b>	
40 007 00700 00 00	E EDODEEN OPERATING CODE	LHIDED ST 2.46	Gas Well	spudded	CASTLEGATE	CARBON	12S-10E	16	12	İs	10	E	NWSE
43-007-30783-00-00	EVERGREEN OPERATING CORP	HUBER-ST 2-16	Gas vveii	Approved permit (APD); not yet	ONOTELONIE		1.20 1.2			1			
	E EDODESI ODEDATIVO CODO	1111DED OT 0.40	Gas Well	spudded	CASTLEGATE	CARBON	12S-10E	16	12	s	10	E	SESW
43-007-30784-00-00	EVERGREEN OPERATING CORP	HUBER-ST 3-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16		s		E	SENW
43-007-30785-00-00	EVERGREEN OPERATING CORP	HUBER-ST 4-16	Gas vveii	New Permit (Not yet approved	CAUTELOATE	Grandon	120 102	,,,	<del></del>	<u> </u>	<b></b>		
			Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	14	12	s	10	E	NESE
43-007-30787-00-00	EVERGREEN OPERATING CORP	H-M FED 2-14	Gas vven	New Permit (Not yet approved	GAGTELOATE	- CATALOGIA	100 /00		<del></del>	<del></del>	$\overline{}$		1
			Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	s	10	E	NESW
43-007-30810-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-5	Gas vveii	New Permit (Not yet approved	CASTELGATE	GARBON	120 102			<del>                                     </del>	<del>                                     </del>	<u> </u>	
40 007 00000 00 00		LILLIDED IENOEN 4.47	Con Woll	or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	s	10	lε	NESE
43-007-30858-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-17	Gas Well	New Permit (Not yet approved	CHOILLONIE	- INDON	<del> </del>	<del>''</del>	<del></del> -	Ť	<u> </u>		<del> </del>
1		•	1	Lisea Lemmi (isor Aer abbiosed	I .	1	1,00,405	م ا	۱ ۸۰	1 .	1	1-	NENE
40 007 00000 00 00	ELEBORETH ODGGATUG CCCC	LILIBER IEMOEN 0.40	Gee Wall	for drilled)	ICASTI FGATE	ICARBON	1725-701- 4	18	172	1 3	10	ĮΕ	
43-007-30859-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-18	Gas Well	or drifled)	CASTLEGATE	CARBON	12S-10E	18	12	S	10	<del> -</del>	INCIAL
43-007-30859-00-00 43-007-30860-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-18 HUBER-JENSEN 4-8	Gas Well	or drilled)  New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	18		s	1	E	NWSW

# EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER WELL LIST 10/15/04

API Weil Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpn	Twpd	RngN	RngD	Qtr/Qtr
				New Permit (Not yet approved	0.071.50.75	045001	12S-10E	15	12		10	E	NWNW -
43-007-30947-00-00	EVERGREEN OPERATING CORP	HUBER-FRANDSEN/FED 4-15	Gas Well	or drilled)	CASTLEGATE	CARBON	123-10E	15		S	10	<u>-</u>	MAAIGAA
	1		1	Sandad (Delles sammanad)		į			Į.	1 '	'	ĺ	1
40 007 00004 00 00	EL/EDODEEN ODEDATING CODD	07475 44 40	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	16	12	s	10	E	NWNW
43-007-30981-00-00	EVERGREEN OPERATING CORP	STATE 11-16	Gas Well	Not yet completed)	CASTLEGATE	CARBON	123-10E	- 10	- 12	1-3-	-"	<u>-</u>	14441444
			1	Spudded (Drilling commenced:	i		]		İ			1 3	
49 007 90069 00 00	EVERGREEN ORERATING CORR	CLIBRAIN 44 44	Gas Well	Not yet completed)	CASTLEGATE	CARBON	12S-10E	14	12	s	10	E	NWNW
43-007-30962-00-00 43-007-30786	EVERGREEN OPERATING CORP	SHIMMIN 11-14 Jensen 7-15 Deep	Gas Well	Active	WILDCAT	CARBON	12S-10E	15		s			SWNE
43-007-30780	EVERGREEN OPERATING CORP	Jensen 7-15 Deep	Gas Weil	New Permit (Not yet approved	MILDONI	CARBON	120-102		<del>- '-</del> -	+-	<del>-``</del>	Ē	-
43-007-30977-00-00	EVERGREEN OPERATING CORP	JENSEN 24-4	Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	4	12	s	10	F	SESW
43-007-30877-00-00	EVERGREEN OF ERATING CORP	JENSEN 24-4	Gas Wen	New Permit (Not yet approved	GAGTECONTE	CARDON	120-102			<del>                                     </del>	<u> </u>		0.0
43-007-30978-00-00	EVERGREEN OPERATING CORP	JENSEN 34-5	Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	s	10	E	SWSE
40-001-00810-00-00	LVENGREEN OF ERATING CORF	JENGEN 34-3	Gas VVoii	New Permit (Not yet approved	CAUTELONIE	CARDON	120-102	<u>`</u>	<u>'-'</u>	┰		<u> </u>	- Cittou
43-007-30980-00-00	EVERGREEN OPERATING CORP	JENSEN 41-9	Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	9	12	s	10	E	NENE
40-007-00-00-00	LVERGREEN OF ERATING CORP	JE143E14 41-9	Gas IVei	New Permit (Not yet approved	CAUTECATE	- CATABON	120-102			<del>                                     </del>	<del></del> -		110.10
43-007-30981-00-00	EVERGREEN OPERATING CORP	JENSEN 34-10	Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	10	12	s	10	E	SWSE
		100.110.110	Water Disposal		37101 ELW11E						<del></del>	<u> </u>	7
43-013-32308-00-00	EVERGREEN OPERATING CORP	HUBER-ST 1-35	Well	Active	CASTLEGATE	DUCHESNE	11S-10E	35	11	s	10	F	sws
40 010 02000 00 00	EVERGREEN OF EIGHTING CORE	TIODELY-OT 1-05	144011	New Permit (Not yet approved	- ONOTECONIE	DOOMEONE	1.0 .02				<del></del>		0
43-013-32317-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-27	Gas Well	or drilled)	WILDCAT	DUCHESNE	11S-10E	27	11	s	10	E	SWSE
43 017 30101 00 00	EVERGREEN OIL CORP	POISON SPRINGS U 1-USA	Oil Well	Plugged and Abandened	WILDOAT	CARFIELD	916-12E	24		s	-12		NESE
43-017-30102-00-00	EVERGREEN OIL CORP	POISON SPRINGS U 2 USA	Oil Well	Plugged and Abandoned	WILDOAT	CARFIELD	910-12C		-01		-42		NENE
43-019-30136-00-00	EVERGREEN OPERATING CORP	ANDERSON FED 2	Gas Well	Producina	EAST CANYON	GRAND	16S-24E	12		s	24		SWSW
43-019-30955-00-00	EVERGREEN OPERATING CORP	FEDERAL 24-1	Gas Well	Shut-In	EAST CANYON	GRAND	16S-24E	24	16	s	24		NWNE
43-019-31077-00-00	EVERGREEN OPERATING CORP	FEDERAL 1-34	Gas Well	Producina		GRAND	16S-24E	34		s	24	Ē	NESE
43-019-31078-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-34	Gas Well	Producing	BRYSON CANYON	GRAND	16S-24E	34	16	s	24	Ē	SESW
43-047-30248-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 2	Gas Well	Shut-In	BLACK HORSE CYN		15S-24E	29	15	S	24		SESE
43-047-30284-00-00	EVERGREEN OPERATING CORP	PINE SPRING U 1	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	15	14	s	22	E	NESW
43-047-30325-00-00	EVERGREEN OPERATING CORP	RAT HOLE CYN 1	Gas Well	Shut-In	RAT HOLE CANYON	UINTAH	14S-25E	8	14	S	25	E	NWSE
43-047-30331-00-00	EVERGREEN OPERATING CORP	DRY BURN U 1	Gas Well	Shut-In	DRY BURN	UINTAH	13S-25E	29	13	s	25	E	NWSE
43-047-30332-00-00	EVERGREEN OPERATING CORP	1-L-23	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	23	14	s	24	E	SWNE
43-047-30460-00-00	EVERGREEN OPERATING CORP	SWEETWATER CYN 1	Gas Well	Shut-in	SWEETWATER CYN	UINTAH	14S-24E	14	14	S	24	E	SWNW
43-047-30582-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 4-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	SWSW
43-047-30619-00-00	EVERGREEN OPERATING CORP	CROOKED CYN 13-17-14-23	Gas Well	Producing	CROOKED CANYON	UINTAH	14S-23E	17	14	S	23	E	NWNW
43-047-30622-00-00	EVERGREEN OPERATING CORP	WOLF UNIT 3-11-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	11	15	S	21	E	SESW
43-047-30639-00-00	EVERGREEN OPERATING CORP	MAIN CYN 11-10-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	10	15	S	23	E	SENW
43-047-30674-00-00	EVERGREEN OPERATING CORP	MAIN CYN 15-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NWNE
43-047-30735-00-00	EVERGREEN OPERATING CORP	MAIN CYN 2-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15\$-23E	8	15	S	23	ĒΠ	SWSE
43-047-30736-00-00	EVERGREEN OPERATING CORP	MAIN CYN 7-17-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	17	15	S	23	E	NWSE
43-047-30746-00-00	EVERGREEN OPERATING CORP	STATE 11-2-15-22	Gas Weil	Plugged and Abandoned	MAIN CANYON		15S-22E	2	15	S		E	SENW
43-047-30791-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 6-35-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	35	14	S	23	E	NESW
43-047-30944-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 8-36-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	36	14	S	23		NESE
43-047-30975-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 1-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23		SESE
43-047-30977-00-00	EVERGREEN OPERATING CORP	MAIN CYN 8-7-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	7	15	S	23		NESE
43-047-31003-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 3-26-14-23	Gas Well	Shut-in	MAIN CANYON	UINTAH	14S-23E	26	14	S	23		SESW
43-047-31027-00-00	EVERGREEN OPERATING CORP	FEDERAL 6-14-15-21	Gas Well	Shut-in	WOLF POINT	UINTAH	15S-21E	14	15	S	21		NESW
43-047-31040-00-00	EVERGREEN OPERATING CORP	SWEETWATER 6-13-14-24	Gas Well	Shut-in	SWEETWATER CYN		14S-24E	13	14	S	24		NESW
43-047-31041-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 16-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23		NENE
43-047-31042-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 7-21-14-22		Producing	PINE SPRINGS		14S-22E	21	14	S	22		NWSE
43-047-31043-00-00	EVERGREEN OPERATING CORP	MAIN CYN 4-4-15-23		Producing	MAIN CANYON		15S-23E	4	15	S	23		SWSW
													AUTABAL
43-047-31045-00-00 43-047-31063-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 14-15-15-24 PINE SPRINGS 8-20-14-22	Gas Well Gas Well	Shut-in Producing			15S-24E 14S-22E	15 20	15	S	24 E		NENW NESE

# EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER WELL LIST 10/15/04

	T						Location	·		i	l	l	1
API Well Number	Operator	Weil Name	Well Type	Well Status	Field Name	County Name				Twpd			Qtr/Qtr
43-047-31071-00-00	EVERGREEN OPERATING CORP	FEDERAL 7-15-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	15	15	<u>S</u>	21	<u> </u>	NWSE
43-047-31072-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-3-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	3	15_	S	23	트	NESW '
43-047-31073-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	트	NESW
43-047-31074-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 13-26-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	26		S		E	NWNW
43-047-31091-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-18-15-22	Gas Well	Shut-in	WOLF POINT	UINTAH	15S-22E	18		<u> </u>			SWSE
43-047-31096-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 9-12-14-21	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-21E	12	14	S		E	SENE
43-047-31104-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 12-8-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	. 8	15	S	24	<u>E</u>	SWNW
43-047-31111-00-00	EVERGREEN OPERATING CORP	MAIN CYN 16-4-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	4	15_	S	23	E	NENE
43-047-31134-00-00	EVERGREEN OPERATING CORP	FED ENI 7-1	Gas Well	Producing	DAVIS CANYON	UINTAH	13S-26E	7	13	S		Ε	NENE
43-047-31135-00-00	EVERGREEN OPERATING CORP	STATE 8-2-15-22	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-22E	2	15_	S		E	NESE
43-047-31137-00-00	EVERGREEN OPERATING CORP	FEDERAL 5-13-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	13	15	S		E	NWSW
43-047-31348-00-00	EVERGREEN OPERATING CORP	FEDERAL 12-18-14-22	Gas Well	Shut-in	PINE SPRINGS	UINTAH	14S-22E	18		S		E	SWNW
40.047.04074.00.00	EVEROREEN OPERATING CORP	PINE OPRINGO FED 9-23-140-22E	Gas Well	Location Abandoned	PINE OPRINGS	UNTAH	140-22E	20	ŧ	0	22		OENE
43-047-34675-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 3-23-14S-22E	Gas Well	Producing	PINE SPRINGS	UINTAH	14\$-22E	23	14	\$		Ε	SESW
43-047-34676-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 12-23-14S-22E	Gas Well	Temporarily-Abandoned	PINE SPRINGS	UINTAH	14S-22E	23		S		E	SWNW
43-047-34941-00-00	EVERGREEN OPERATING CORP	BONANZA FED 15-27-10-25	Gas Well	Producing	UNDESIGNATED	UINTAH	10S-25E	27	10	S	25	E	NWNE
43-047-35555-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS ST 6-36-14-22	Gas Well	Spudded (Drilling commenced: Not yet completed)	UNDESIGNATED	UINTAH	14S-22E	36	14	s	22	E	NESW
43-047-35556-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 4-22-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	22	14	s	22	E	swsw
43-047-35588-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 15-21-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	21	14	s	22	E	NWNE

#### **OPERATOR CHANGE WORKSHEET**

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

The operator of the well(s) listed below has changed, effective:

Designation of Agent/Operator

9/28/2004

Operator Name Change

X Merger

FROM: (Old Operator):	ROM: (Old Operator):						TO: ( New Operator):							
N2545-Evergreen Operating Corp.				N5155-Pioneer Natural Resources USA, Inc.										
1401 17th St, Suite 1200				5205 1	N O'Connor Bl	vd								
Denver, CO 80202				Irving, TX 75039										
Phone: 1-(303) 298-8100				Phone: 1-(972) 444-9001										
CA N	0.			Unit:		See 1	Below							
WELL(S)														
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL						
					NO	TYPE	TYPE	STATUS						
BLACK HORSE CANYON		ļ						<u> </u>						
BLACK HORSE 2	29	150S		4304730248		Federal	GW	S						
BLACK HORSE 12-8-15-24	08	150S	240E	4304731104	8070	Federal	GW	S						
DRY BURN			-					+						
DRY BURN U 1	29	130S	250E	4304730331	8050	Federal	GW	S						
RAT HOLE	-	i i	1											
RAT HOLE CYN 1	08	140S	250E	4304730325	9565	Federal	GW	S						
AND CONTON						ļ	+							
SWEETWATER CANYON	22	1400	2405	4204720222	05(0	Federal	GW	S						
1-L-23 SWEETWATER CYN 1	23 14	140S 140S		4304730332		Federal	GW	S						
SWEETWATER 6-13-14-24	13	140S		4304730400		Federal	GW	S						
SWEET WATER 0-13-14-24	13	1405	ZTOL	4304731040	0000	reactur		<del> </del>						
TRAPP SPRINGS														
TRAPP SPRINGS 4-25-14-23	25	140S		4304730582		Federal	GW	P						
TRAPP SPRINGS 8-36-14-23	36	140S	230E	4304730944	10895	State	GW	P						
			-		<u> </u>									
		<del>                                     </del>		<b> </b>	<u> </u>		<u> </u>	<del>-  </del>						
		<u> </u>	1	.L		<u> </u>								
OPERATOR CHANGES DOCUMENTAT	ΓΙΟΝ													
Enter date after each listed item is completed		c .1	roni	(ED		10/21/200	\. <u>.</u>							
1. (R649-8-10) Sundry or legal documentation was r				=	on:	10/21/200								
2. (R649-8-10) Sundry or legal documentation was r	eceived	from the	e NEW	operator on:		10/21/200	<u> </u>							
3. The new company was checked on the <b>Departme</b> .	nt of Co	mmerc	e Divis	ion of Corners	ations Datahas	e on·		10/21/2004						
. ,		inine C		Business Num		5738462-0	1/13	10/21/2004						
4. Is the new operator registered in the State of Utah	•		1E3	- Dusiness main	ioci.		<del></del>							
5. If <b>NO</b> , the operator was contacted contacted on:														
60 (D640 0 2) Wasta Managamant Dlan has been reco	ived on:													
6a. (R649-9-2)Waste Management Plan has been recei				***	<del>-</del>									
6b. Inspections of LA PA state/fee well sites complete	e on:			***										

7. <b>Federal and Indian Lease Wells:</b> The BLM and or the BIA h or operator change for all wells listed on Federal or Indian leases on:	as approved the	ne merger, name change,
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells	s listed on:	
9. Federal and Indian Communization Agreements ("CA") The BLM or BIA has approved the operator for all wells listed within a		
10. Underground Injection Control ("UIC") The Division for the enhanced/secondary recovery unit/project for the water disposal vision.		C Form 5, <b>Transfer of Authority to Inject,</b> N/A
DATA ENTRY:		
1. Changes entered in the Oil and Gas Database on:	10/28/2004	_
2. Changes have been entered on the Monthly Operator Change Spread S	Sheet on:	10/28/2004
3. Bond information entered in RBDMS on:	10/28/2004	-
4. Fee/State wells attached to bond in RBDMS on:	10/28/2004	_
5. Injection Projects to new operator in RBDMS on:	10/28/2004	<del>-</del>
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		***
FEDERAL WELL(S) BOND VERIFICATION:		
1. Federal well(s) covered by Bond Number:	104091293	_
INDIAN WELL(S) BOND VERIFICATION:		
1. Indian well(s) covered by Bond Number:	n/a	_
FEE & STATE WELL(S) BOND VERIFICATION:  1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond	l Number	104319462
2. The <b>FORMER</b> operator has requested a release of liability from their bon The Division sent response by letter on:	nd on: 10/28/2004	10/21/2004
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted of their responsibility to notify all interest owners of this change on:	and informed by a11/1/2004	a letter from the Division
COMMENTS:		

### STATE OF UTAH

FORM 9

**DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals 7. UNIT or CA AGREEMENT NAME: 1. TYPE OF WELL 8. WELL NAME and NUMBER OIL WELL GAS WELL 🔽 OTHER See attached list 2. NAME OF OPERATOR: **Pioneer Natural Resources** 3. ADDRESS OF OPERATOR: PHONE NUMBER: CITY Denver 1401 17th St., Suite 1200 STATE CO ZIP 80202 (303) 298-8100 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  $155\,$  24E 29 STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION **ACIDIZE** DEEPEN REPERFORATE CURRENT FORMATION  $\square$ NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start **CASING REPAIR NEW CONSTRUCTION** TEMPORARILY ABANDON 1/13/2006 **CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING** PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT V CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) **CHANGE WELL STATUS** PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION** 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Change well name from "State Well Name" (Column 1) to "Well Name" (Column 2). See attached list for wells.

(This space for State use only)

NAME (PLEASE PRINT)

SIGNATURE

Kallasandra M. Boulay

RECEIVED JAN 0 6 2006

**Engineering Analyst** 

1/3/2006

Pioneer Natural Resources 1401 17th Street, Suite 1200 Denver, Colorado 80202 Contact: Kallasandra Boulay

Contact: Kallasandra Boula Phone: (303) 675-2719

JAN 0 6 2006

DIV. OF OIL, GAS & MINING

Sta	ite Well Name	Well Name	Q	s	Т	R	State	County	Field	Status (State)	API#		Well Type
✓ Huber-Fed		Huber Federal 7-9-12-10	SWNE	9	128	10E	Utah	Carbon	Castlegate	PR	43-007-30137		Gas Well
Huber-Jens		Huber Jensen 1-10-12-10	NWSW	10	128	10E	Utah	Carbon	Castlegate	PR	43-007-30596		Gas Well
Huber-Jens		Huber Jensen 11-10-12-10	NESW	10	<b>12S</b>	10E	Utah	Carbon	Castlegate	PR	43-007-30164		Gas Well
Huber-Jens		Huber Jensen 1-15-12-10	SWNE				Utah	Carbon	Castlegate	PR	43-007-30736		Gas Well
Huber-Jens		Huber Jensen 1-4-12-10	SWSE	4	<b>12S</b>	10E	Utah	Carbon	Castlegate	PR	43-007-30733		Gas Well
Huber-Jens		Huber Jensen 16-9-12-10	SESE		<b>12S</b>		Utah	Carbon	Castlegate	PR	43-007-30163	PNR	Gas Well
Huber-Jens		Huber Jensen 1-8-12-10	NESE		<b>12S</b>		Utah	Carbon	Castlegate	PR	43-007-30768		Gas Well
Huber-Jens	sen 1-9	Huber Jensen 1-9-12-10	NWSW			10E	Utah	Carbon	Castlegate	PR	43-007-30717	PNR	Gas Well
Huber-Jens		Huber Jensen 2-8-12-10	NENE			10E	Utah	Carbon	Castlegate	PR	43-007-30734	PNR	Gas Well
Huber-Jens		Huber Jensen 2-9-12-10	NENW	_		10E	Utah	Carbon	Castlegate	PR	43-007-30735	PNR	Gas Well
Huber-Jens		Huber Jensen 5-10-12-10	SWNW				Utah	Carbon	Castlegate	PR	43-007-30162	PNR	Gas Well
Huber-Jens	sen 9-10	Huber Jensen 9-10-12-10				10E	Utah	Carbon	Castlegate	PR	43-007-30159	PNR	Gas Well
Huber-Shir	nmin Trust 1-11	Huber Shimmin Trust 1-11-12-10	SWSW			10E	Utah	Carbon	Castlegate	PR	43-007-30673	PNR	Gas Well
Huber-Shir	nmin Trust 1-12	Huber Shimmin Trust 1-12-12-10	NWSW			10E	Utah	Carbon	Castlegate	PR	43-007-30674	PNR	Gas Well
Huber-Shir	nmin Trust 2-11	Huber Shimmin Trust 2-11-12-10		11		10E		Carbon	Castlegate	PR	43-007-30659	PNR	Gas Well
	nmin Trust 3-14	Huber Shimmin Trust 3-14-12-10				10E	Utah	Carbon	Castlegate	SI	43-007-30640	PNR	Gas Well
Huber-Shir	nmin Trust 4-14	Huber Shimmin Trust 4-14-12-10	SENW				Utah	Carbon	Castlegate	PR	43-007-30662	PNR	Gas Well
Huber-Stat	e 1-16	Huber State 1-16-12-10	NWNE					Carbon	Castlegate	PR	43-007-30589	PNR	Gas Well
Huber -St	4-16	Huber State 4-16-12-10	SENW					Carbon	Castlegate	PR	43-007-30785		Gas Well
Jenson 7-1	5 Deep	Jensen Deep 7-15-12-10	SWNE		_		Utah	Carbon	Castlegate	TA	43-007-30786		Gas Well
Shimmin T	rust 11-11	Shimmin Trust 11-11-12-10	NESW				Utah	Carbon	Castlegate	PR	43-007-30166		Gas Well
<b>√</b> Shimmin T	rust 14-12	Shimmin Trust 14-12-12-10	SESW				Utah	Carbon	Castlegate	XX	43-007-30169		Gas Well
Shimmin T	rust 5	Shimmin Trust 5-14-12-10	NWNE				Utah	Carbon	Castlegate	PR	43-007-30122		Gas Well
Huber-St 1	-35	Huber State 1-35-12-10 WDW	SWSW				Utah	Duchesne	Castlegate	Active	43-013-32308		WDW
Anderson	Fed 2	Anderson Federal 2-12-16S-24E	SWSW		_	_	Utah	Grand	East Canyon	PR	43-019-30136		Gas Well
Federal 1-		Bryson Canyon Federal 1-34-16S-24E	NESE				Utah	Grand	Bryson Canyon	PR	43-019-31077	PNR	Gas Well
Federal 2-		Bryson Canyon Federal 2-34-16S-24E	SESW			24E	Utah	Grand	Bryson Canyon	PR	43-019-31078		Gas Well
Federal 24	-1	East Canyon Federal 24-1-16S-24E	NWNE			24E		Grand	East Canyon	PA	43-019-30955		Gas Well
Black Hors	se 2	Black Horse 2 1-29-15S-24E	SESE			24E		Uintah	Black Horse Canyon	SI	43-047-30248	146	Gas Well
Fed ENI 7-	1	Davis Canyon Federal ENI 7-1-13S-26E	NENE	1	13S	26E	Utah	Uintah	Davis Canyon	SI	43-047-31134	PNR	Gas Well

#### Division of Oil, Gas and Mining

COMMENTS:

#### **OPERATOR CHANGE WORKSHEET**

ROUTING 1. DJJ

					2. CDW						
X - Change of Operator (Well Sold)	Operator Name Change/Merger										
The operator of the well(s) listed below has c	hanged, effective:	3/1/2010									
FROM: (Old Operator):		TO: ( New Operator):									
N5155-Pioneer Natural Resources USA, Inc.		N3655-Foundation Energy Management, LLC									
1401 17th St, Suite 1200		14800 Landmark Blvd, Suite 2200									
Denver, CO 80202		Dallas, TX 75254									
Phone: 1 (303) 675-2610		Phone: 1 (918)	) 585-1650								
CAN	lo.	Unit:			_						
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS					
SEE ATTACHED LIST					1112	SHITES					
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation	was received from the	<del>-</del>		3/18/2010							
2. (R649-8-10) Sundry or legal documentation	NEW operator	r on:	3/18/2010								
3. The new company was checked on the <b>Dep</b>	artment of Commerce	e, Division of C	orporation	s Database on:		2/23/2010					
4a. Is the new operator registered in the State	of Utah:	Business Numbe	er:	7591070-0161							
5a. (R649-9-2)Waste Management Plan has bee	n received on:	Requested									
5b. Inspections of LA PA state/fee well sites co	mplete on:	n/a	_								
5c. Reports current for Production/Disposition	& Sundries on:	ok	_								
6. Federal and Indian Lease Wells: The	BLM and or the BIA i	has approved the	– e merger, na	me change.							
or operator change for all wells listed on Fe			BLM	not yet	BIA						
7. Federal and Indian Units:				_		_					
The BLM or BIA has approved the succes	ssor of unit operator for	r wells listed on	ı <b>:</b>	not yet							
8. Federal and Indian Communization	•										
The BLM or BIA has approved the operat		•		n/a							
9. Underground Injection Control ("Ul			Form 5 Tra		ity to						
Inject, for the enhanced/secondary recovery	•	•			n/a						
DATA ENTRY:	. 3	•	· /			-					
1. Changes entered in the Oil and Gas Databa	ase on:	5/20/2010									
2. Changes have been entered on the Monthly	<b>Operator Change Sp</b>		<del>-</del>	6/10/2010							
3. Bond information entered in RBDMS on:		5/20/2010	_								
4. Fee/State wells attached to bond in RBDMS	on:	5/20/2010									
5. Injection Projects to new operator in RBDM		n/a	_								
6. Receipt of Acceptance of Drilling Procedure	es for APD/New on:		n/a								
BOND VERIFICATION:											
1. Federal well(s) covered by Bond Number:		UTB000427	-								
2. Indian well(s) covered by Bond Number:	n/a	_									
3a. (R649-3-1) The <b>NEW</b> operator of any state	e/fee well(s) listed cove	ered by Bond N	umber	B005552 & B005635							
3b. The <b>FORMER</b> operator has requested a rel	heir bond on:	<u>n/a</u>	_								
LEASE INTEREST OWNER NOTIF	<b>ICATION:</b>										
4. (R649-2-10) The <b>NEW</b> operator of the fee w of their responsibility to notify all interest ov			oy a letter fr 6/10/2010								

		STATE OF UTAH	IDOEO		FORM
		DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS AND M			5. LEASE DESIGNATION AND SERIAL NUMBER:
	SUNDR	Y NOTICES AND REPORT	S ON WEL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill drill horizontal	I new wells, significantly deepen existing wells below cut laterals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole de form for such propos	pth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. T	PE OF WELL OIL WELL				8. WELL NAME and NUMBER: See Attached List
2. N	AME OF OPERATOR:				9. API NUMBER:
	undation Energy Mana	agement, LLC N 3655		·	
148	DDRESS OF OPERATOR: 00 Landmark Blvd Ste 220	agement, LLC $N3655$	₅ 72254	PHONE NUMBER: (918) 585-1650	10. FIELD AND POOL, OR WILDCAT:
	OCATION OF WELL				
FU	DOTAGES AT SURFACE:				COUNTY:
Q	TR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:			STATE: <b>UTAH</b>
11.	CHECK APP	PROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	RT. OR OTHER DATA
	TYPE OF SUBMISSION	1		YPE OF ACTION	,
		ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
	NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TRFAT	SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR	_	STRUCTION	TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS	✓ OPERATOR		
		CHANGE TUBING	PLUG AND		TUBING REPAIR
<b>V</b>	SUBSEQUENT REPORT	CHANGE WELL NAME			VENT OR FLARE
ت	(Submit Original Form Only)		PLUG BAC		WATER DISPOSAL
	Date of work completion:	CHANGE WELL STATUS	_	ON (START/RESUME)	WATER SHUT-OFF
	1/1/2010	COMMINGLE PRODUCING FORMATIONS	=	FION OF WELL SITE	OTHER:
		CONVERT WELL TYPE		ETE - DIFFERENT FORMATION	
12.	DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all p	pertinent details in	cluding dates, depths, volum	es, etc.
Fo we	undation Energy Mana lls. Foundation Energ	agement, LLC. has acquired all of y Management, LLC. assumed op	Pioneer Nati perations of the	ural Resources USA hese wells on March	, Inc.'s interest in the attached list o 1, 2010.
T Be	3 Braun-		 Joe	Pull Su IP. Saluer	
	orney-In-Fact	. 1 ~ 1 ~ 2 ~ 2 ~		e President	
Pic	neer Natural Resource	es USA, Inc. N5/55	Fou	ındation Energy Man	lagement, LLC.
	01 17th Street - Suite	1200		00 Landmark Blvd.,	Suite 220
	nver, CO 80202 ephone: 303-675-2610	0		as, Texas 75254	TERM DOGEES C DOGECOS
	x: 303-294-1255	0		Trust Lands: B00549	<b>5500</b> BUN Bond No UTB000427
			Tel	ephone: 918-585-16 (: 918-585-1660	
NAMI	E (PLEASE PRINT) Joel P. Sa	auer	TITE	Vice President	
	10	l		3-10-	7.010 BEOFILES
OIGN	ATURE THE	APPROVED 5	120120	10	COLO RECEIVED

(This space for State use only)

Carlene Kussell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

MAR 1 8 2010

DIV. OF OIL, GAS & MINING

#### Pioneer Natural Resoures (N5155) to Foundation Energy Management (N3655) EFFECTIVE March 1, 2010

well name	sec	twp	rng	api	entity	lease	type	stat
ANDERSON FED 2-12-16-24	12	160S		4301930136	583	Federal	GW	S
BRYSON CANYON FED 1-34-16-24	34			4301931077	9280	Federal	GW	S
BRYSON CANYON FED 2-34-16-24	34	160S	240E	4301931078	9285	Federal	GW	P
STATE 21-10	10	160S	230E	4301931390	13560	State	GW	S
SE FLANK UINTAH 1-28	28	150S	220E	4304730126	6121	Federal	OW	Р
CROOKED CANYON 13-17-14-23	17	140S	230E	4304730619	8055	Federal	GW	P
WOLF POINT FED 3-11-15-21	11	150S	210E	4304730622	8065	Federal	GW	P
MAIN CANYON FED 11-10-15-23	10	150S	230E	4304730639	11605	Federal	GW	S
MAIN CYN FED 15-8-15-23	08	150S	230E	4304730674	11598	Federal	GW	S
MAIN CYN FED 2-8-15-23	08	150S	230E	4304730735	11599	Federal	GW	P
MAIN CYN FED 7-17-15-23	17	150S	230E	4304730736	11600	Federal	GW	P
TRAPP SPRINGS 6-35-14-23	35	140S	230E	4304730791	8081*	Federal	GW	P
TRAPP SPRINGS 1-25-14-23	25	140S	230E	4304730975	8081*	Federal	GW	S
MAIN CYN FED 8-7-15-23	07	150S	230E	4304730977	11601	Federal	GW	TA
TRAPP SPRINGS FED 3-26-14-23	26	140S	230E	4304731003	8081*	Federal	GW	S
WOLF POINT FED 6-14-15-21	14	150S	210E	4304731027	8072	Federal	GW	S
TRAPP SPRINGS 16-25-14-23	25	140S	230E	4304731041	8081*	Federal	GW	S
MAIN CYN FED 4-4-15-23	04	150S	230E	4304731043	11602	Federal	GW	P
BLACK HORSE 14-15-15-24	15	150S	240E	4304731045	8070	Federal	GW	S
WOLF POINT FED 7-15-15-21	15	150S	210E	4304731071	8073	Federal	GW	P
MAIN CANYON FED 6-3-15-23	03	150S	230E	4304731072	8245	Federal	GW	S
MAIN CANYON FED 6-8-15-23	08	150S	230E	4304731073	11606	Federal	GW	S
WOLF POINT FED 2-18-15-22	18	150S	220E	4304731091	8077	Federal	GW	S
MAIN CANYON FED 16-4-15-23	04	150S	230E	4304731111	11608	Federal	GW	S
DAVIS CANYON FED 7-1-13-26	07	130S	260E	4304731134	2840	Federal	GW	S
WOLF POINT FED 5-13-15-21	13	150S	210E	4304731137	8071	Federal	GW	P
PINE SPRINGS FED 12-23-14-22	23	140S	220E	4304734676	13616	Federal	GW	OPS
PINE SPRINGS ST 6-36-14-22	36	140S	220E	4304735555	14352	State	GW	P
PINE SPRINGS ST 15-36-14-22	36	140S	220E	4304736962	15410	State	GW	P
MAIN CANYON FED 23-7-15-23	07	150S	230E	4304737705	15699	Federal	GW	P
MAIN CYN FED 12-8-15-23	08	150S	230E	4304739428	16256	Federal	GW	P

1

5/20/2010

Form 3160-5 (August 2007)

(Instructions on page 2)

CC: UDOGM 4/9/10

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires, July 31, 2010

	5. Lease	Serial No	1	1	 -	0	-	-	Ī	C
ı			•							

Conditions Attached

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian Allottee or Tribe Name 10: 58

abandoned well.	Use Form 3160-3 (A	PD) for such propos	sals.		
SUBMI	T IN TRIPLICATE - Other	instructions on page 2.	7. If U	nit of CA/Agreer	ment, Name and/or No.
1. Type of Well					
Oil Well Gas V	Vell Other		8. Wel See E	1 Name and No. Below	
2. Name of Operator Foundation Energy Management, L	LC		9. API	Well No.	
3a. Address 14800 Landmark Blvd Suite 220 Dallas, TX 72254		3b. Phone No. (include area 918-575-1650	10. Fie	eld and Pool or E	xploratory Area
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description	)		untry or Parish, S d Co., UT	State
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATU	URE OF NOTICE, REI	ORT OR OTHE	ER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	, , , , , , , , , , , , , , , , , , , ,	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (S	Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	☐ New Construction☐ Plug and Abandon	Recomplete Temporarily	Abandon	Other Change of Operator
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal	
Attach the Bond under which the of following completion of the involve testing has been completed. Final determined that the site is ready for Foundation Energy Management, L Management, LLC. assumed operation of the involve testing and the site is ready for Foundation Energy Management, L Management, LLC. assumed operation of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summer of the summe	ved operations. If the operations and operations are final inspection.)  LC. has acquired all of Pictions of these wells on Madd 2-12-16-24 - SWS on Fed 1-34-16-24 - SESV on Fed 2-34-16-24 - SESV on Fed 2-34-16-24 - SESV	on results in a multiple compl be filed only after all requiren oneer Natural Resources Utrch 1, 2010. W, 12, T16S-R24E - Lease E, 34, T16S-R24E - Lease	etion or recompletion in ments, including reclams SA, Inc.'s interest in t : UTU-04967C : UTU-52030 : UTU-52030  Management, LLC. d., Suite 220	n a new interval, ation, have been when following we	a Form 3160-4 must be filed once completed and the operator has
I hereby certify that the foregoing is to Name (Printed/Typed)  Joel P. Sauer	rue and correct.	Title Vice	President		
Signature Jul PS	Maganica xx 11 microsop	Date	3-10-20	10	
U	THIS SPACE	FOR FEDERAL OR	STATE OFFICE	USE	
Approved by	ACCEPTE	Div	rision of Resourc	es D	Date 4/7/2010
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subje	s not warrant or certify			
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repr			ly and willfully to make	to any department	t or agency of the United States any false

Foundation Energy Management, LLC Well No. Anderson Federal 2-12-16-24 Lease UTU04967C Section 12, T16S, R24E Well Nos. Bryson Canyon Federal 1-34-16-24 and 2-34-16-24 Lease UTU52030 Section 34, T16S, R24E Grand County, Utah

#### **CONDITIONS OF ACCEPTANCE**

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Foundation Energy Management, LLC is considered to be the operator of the above wells effective March 1, 2010, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000427 (Principal – Foundation Energy Management, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.